

Challenges and Opportunities of Sustainable Geoenergy Solutions:

A case study of geothermal energy and storage

**Geosolutions
Leeds**



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Big Thank you to the Leeds Uni team:

David Barns (social), James Van Alstine (regulatory), Fleur Loveridge (geo-engineer), Emma Bramham (geophysics), Simon Rees (engineer), Nick Shaw (geology), Frin Bale (finances), Fred Pessu (Petroleum engineer- scaling expert)
& Geosolutions Leeds support team
& Industrial, Governance partners



Overview

Setting the scene

Geoscience and the Energy

General challenges and B

Geothermal – Short overvi

Case Study

Geothermal - Overview

@ Leeds – A brief history

and How to meet them

Take home message

“Go beyond the technical report”

- Extract more info with less data
- > innovate
- Identify barriers - jointly create solutions
- Engage early, communicate, influence

Looking forward

Lessons Learnt

Skills and Action
needed



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Key technologies of the energy transition

Geology
Knowledge
essential

Geology
Knowledge
supportive

Heat

- Geothermal including mine water
- Ground-source heat pumps and heat exchangers
- Solar and district heating/ground storage
- Hydrogen

Power

- Offshore wind
- Tidal/wave
- Solar
- Nuclear
- Geothermal
- Bio-energy with Carbon Capture and Storage (BECCS)
- Natural gas with CCS

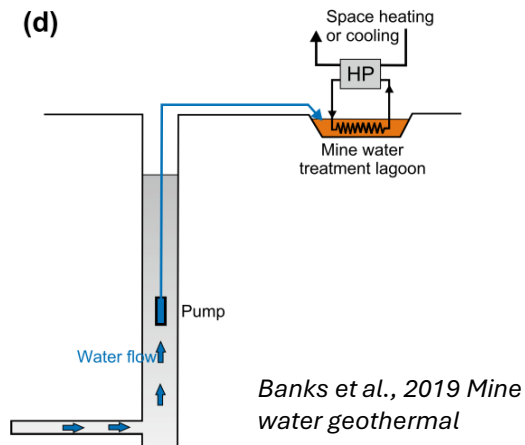
Energy storage

- Hydrogen
- Compressed air energy storage in caverns (CAESC) or aquifers (CAESA)
- Gravity storage
- Heat storage
- Nuclear waste

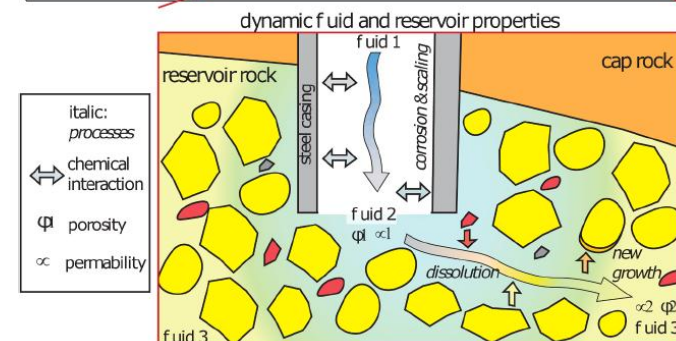
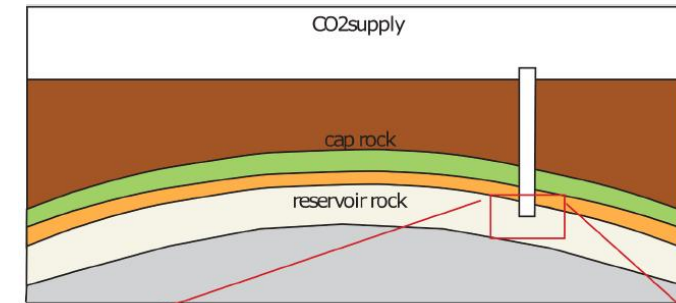
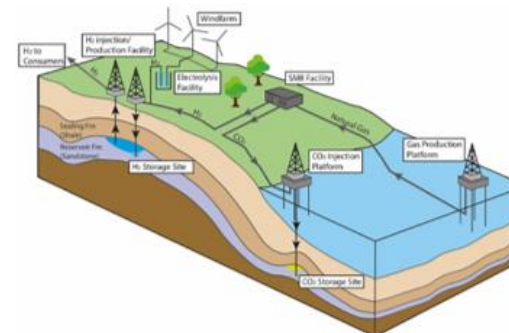
Carbon sequestration

- CCS
- Direct Air Capture
- Enhanced weathering
- Afforestation

(d)



*Heinemann et al., 2019
Hydrogen production and storage*



Pessu et al. 2025

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Energy storage

- Hydrogen
- Compressed air

Carbon

sequestration

Air Capture

Direct Air
Capture

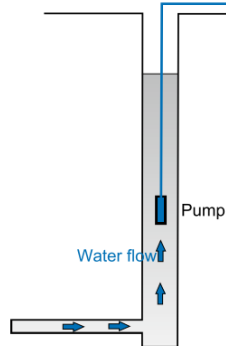
Pre-combustion

Key geoscience capabilities needed

- Sedimentology/stratigraphy
- Geophysics & structural geology
- Engineering/Material properties

- Subsurface fluids/ Reactions
- Fluid flow modelling
- Geochemistry

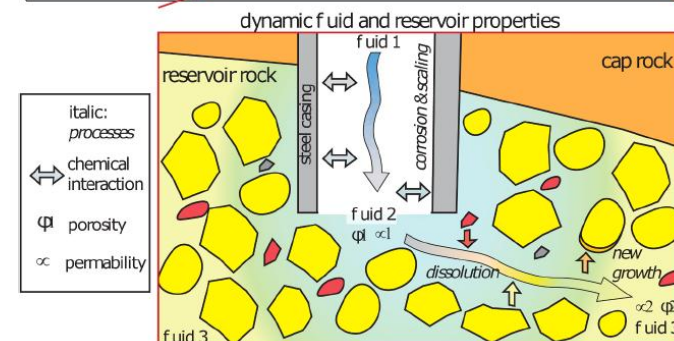
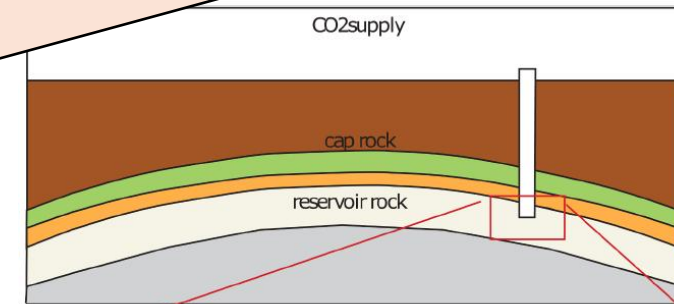
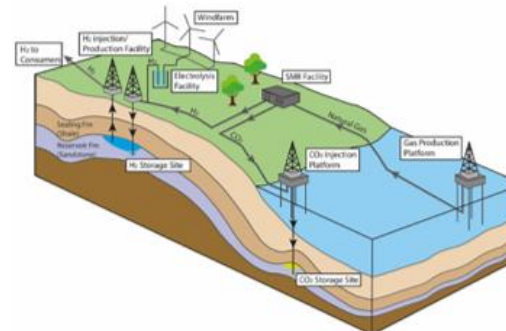
(d)



Banks et al., 2019 Mine water geothermal

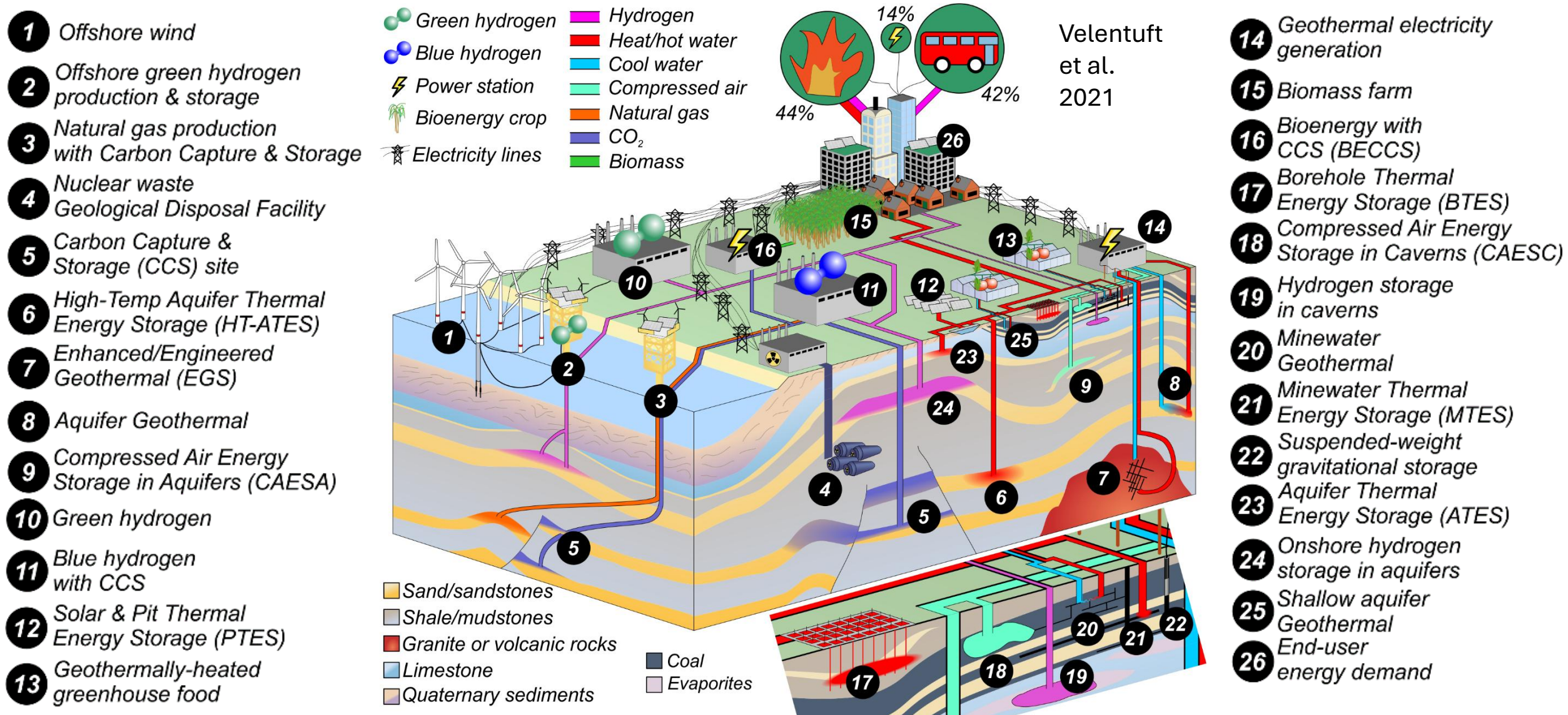


Heinemann et al., 2019
Hydrogen production and storage



Pessu et al. 2025

Complimentary / competitive use of the subsurface for the Energy Transition



Complimentary / competitive use of the subsurface for the Energy Transition

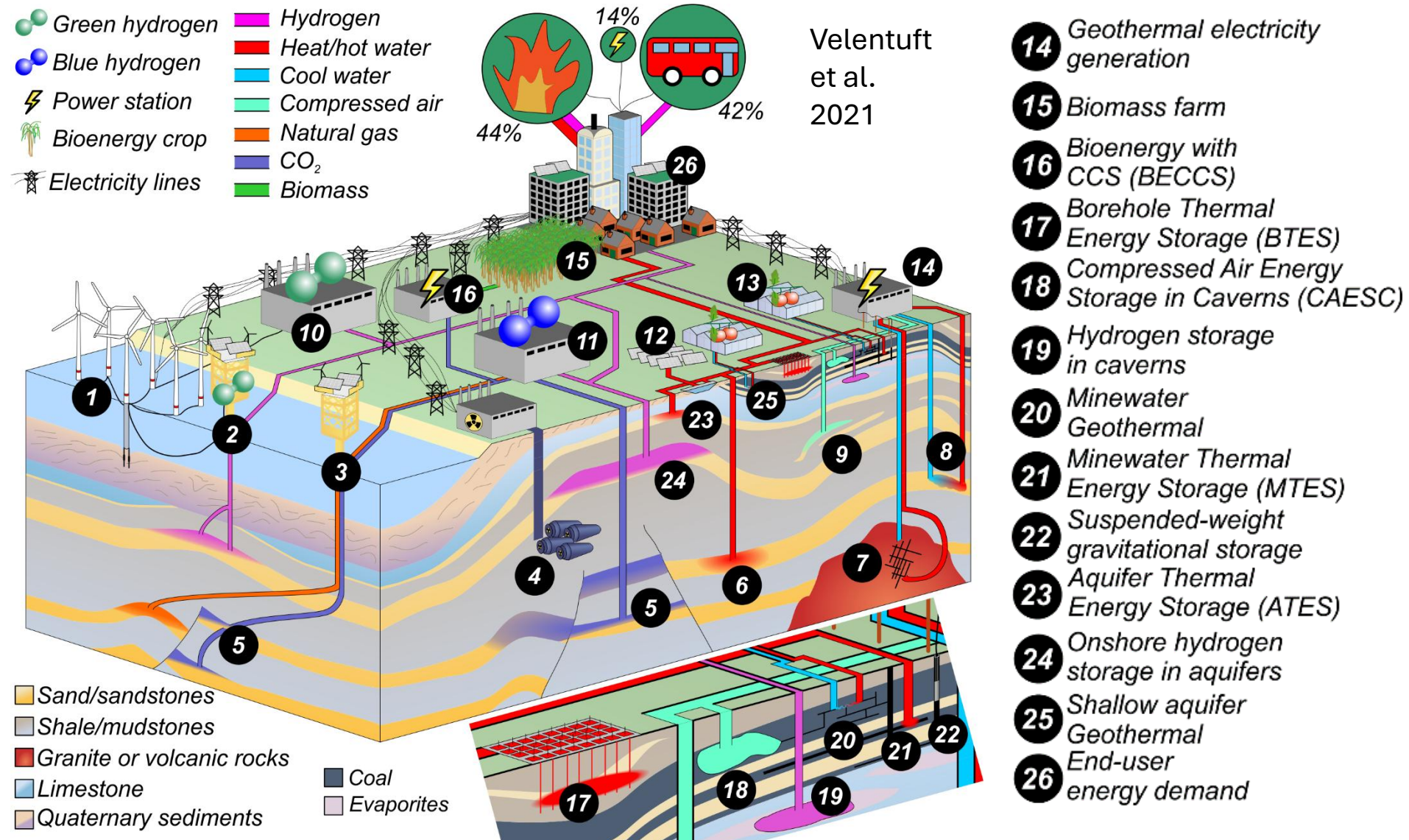
Smörgåsbord of opportunities
- Highly interlinked

Potential for subsurface use competition:
e.g. geothermal for heating versus food production

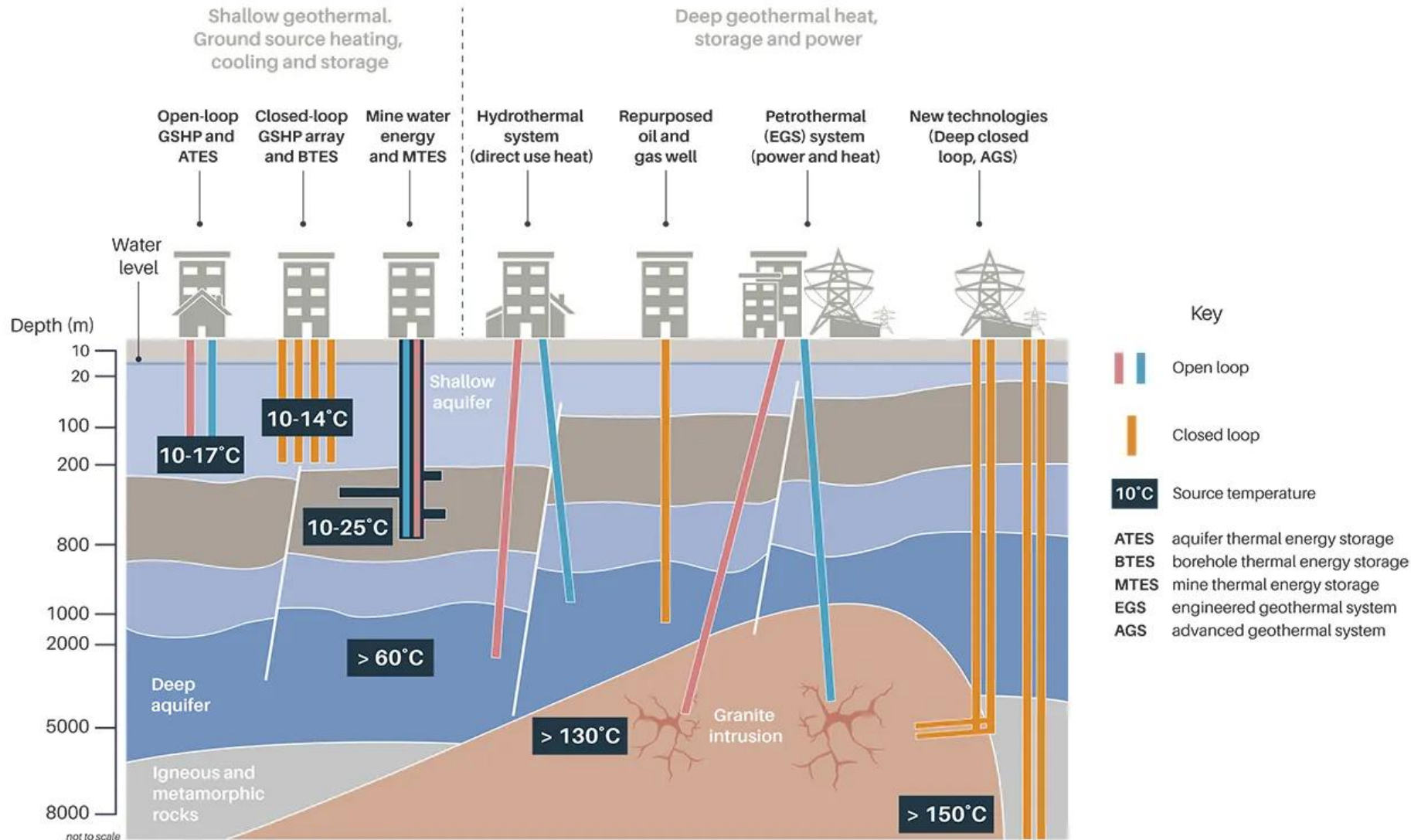
Which one is best?

To help decision makers

Need for group of experts
- without bias
- different disciplines



Lets have a look - Geothermal - Overview



Case study: Shallow Geothermal

- Arguably the most promising geothermal energy solutions due to relatively low initial investment needed

Geothermal heat and energy extraction

General design - Extraction systems

Injection-production wells

General design - Storage systems

Cold-warm wells

Controls:

- Thermal conductivity
- Permeability:
 - Primary
 - Secondary
- Groundwater flow rate
- Fluid chemistry

Heating

- Domestic
- Commercial
- Food production

ORC =
organic
rankine
cycle –
waste
heat



200°C

electricity generation

150°C

ORC

heat generation

100°C

50°C

heat pump

conventional electricity generation

processes in paper production

evaporation of highly concentrated solutions

heavy water by H₂S process production

wood drying

Bayer process of aluminum production

agricultural products drying

evaporation in sugar refining, salt recovery by evaporation

fresh water by distillation

lightweight concrete structures drying

vegetables drying, wool washing and drying

intensive defrosting, house heating

greenhouse heating, refrigeration by low temperature

preparation of domestic hot water, food industry

animal breeding, greenhouse space

mushrooms culture, decay, biomass

floor heating, swimming pools, fermentation

de-icing

heat pumps, fish breeding

Usage

Geothermal heat and energy extraction

System designs:

Conduction dominate:

- Low permeability: Limited flow
- Heat exchange in borehole
- Close loop: No direct contact to the rock or sediment

Convection dominate:

- High permeability (>10 mD): e.g., faults and fractures
- High thermal conductivity (30 °C/km)
- Open loop: Direct contact to rock and sediment

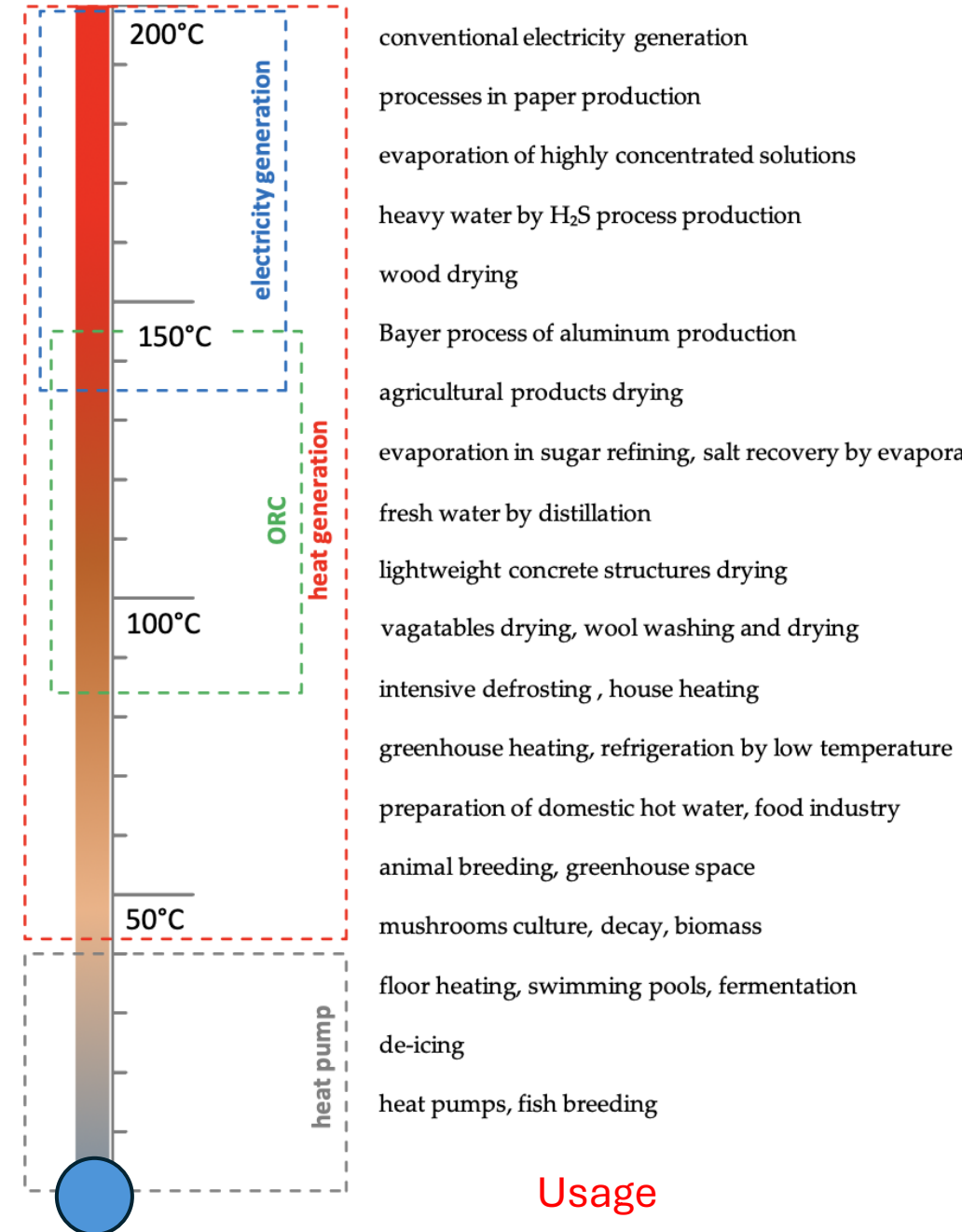
Utilisation:

Direct heat:

- Low-enthalpy: <100 °C <- **Most economically competitive**
- Medium-enthalpy: 100-150 °C

Energy generation:

- High-enthalpy: > 150 °C



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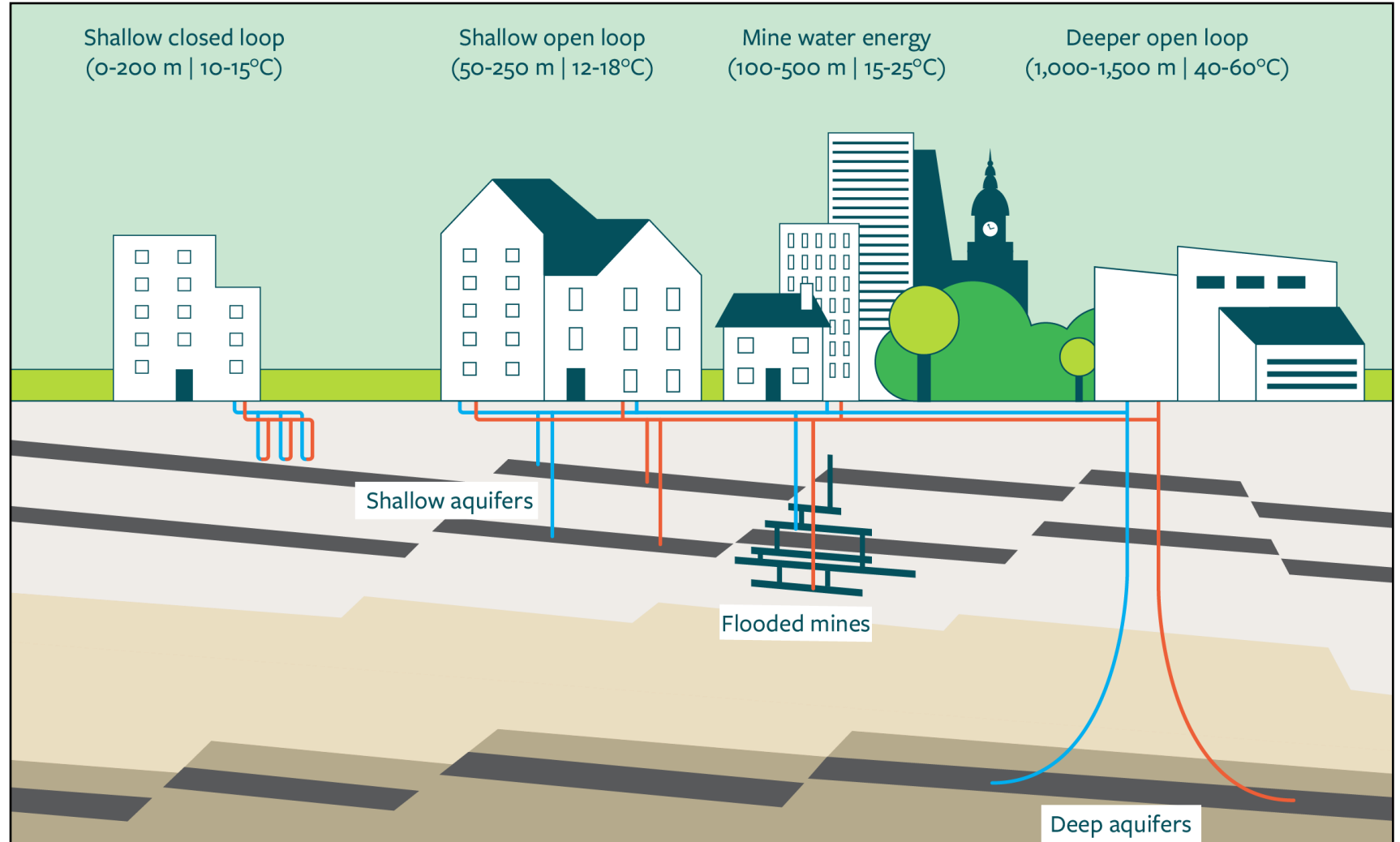
Looking forward

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Shallow Geothermal - Overview

Important:
Geothermal
technologies
for *heating & cooling*



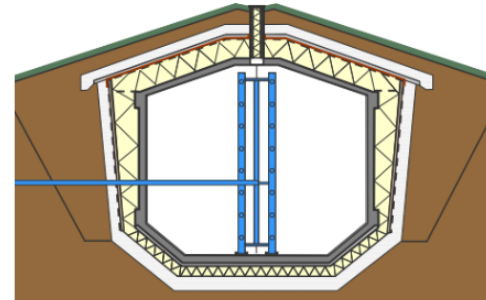
Heating and cooling: Underground thermal energy storage: UTES

Fleuchaus et al. 2020. Kaminskaite et al. 2022.

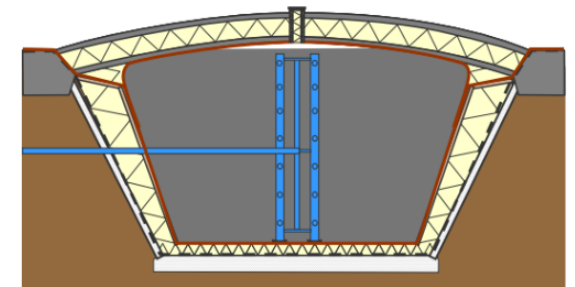
Different systems

1. Tank thermal energy storage: TTES
2. Mine thermal energy storage: MTES
3. Pit thermal energy storage: PTES
4. Cavern thermal energy storage: CTES
5. Borehole thermal energy storage: BTES
6. Aquifer thermal energy storage:
 - Open-loop
 - HT-ATES: $>50\text{ }^{\circ}\text{C}$
 - LT-ATES: $<50\text{ }^{\circ}\text{C}$

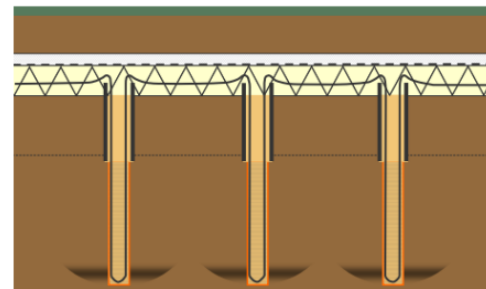
Tank thermal energy storage (TTES)
(60 to 80 kWh/m³)



Pit thermal energy storage (PTES)
(60 to 80 kWh/m³)



Borehole thermal energy storage (BTES)
(15 to 30 kWh/m³)



Aquifer thermal energy storage (ATES)
(30 to 40 kWh/m³)

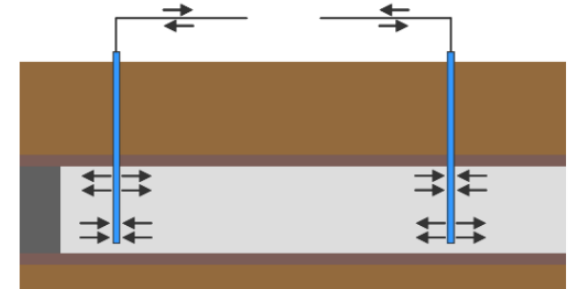


Diagram shows four types of common underground thermal energy storage [Delta Energy & Environment Ltd. 2016.].

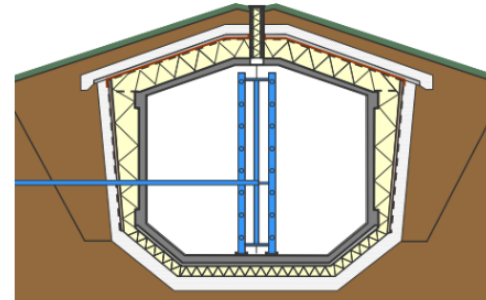
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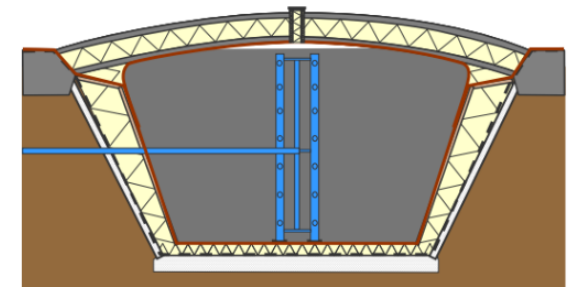
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 - **Open-loop**
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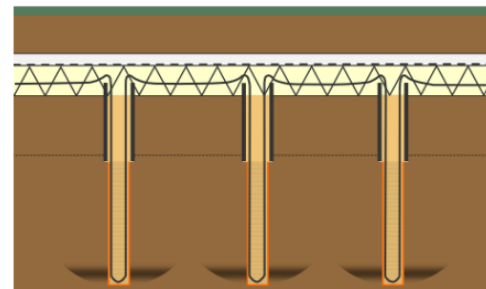
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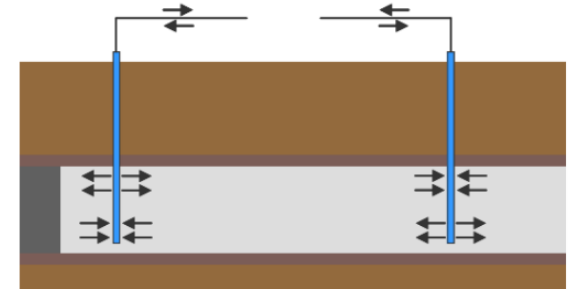


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Aquifer thermal energy storage:

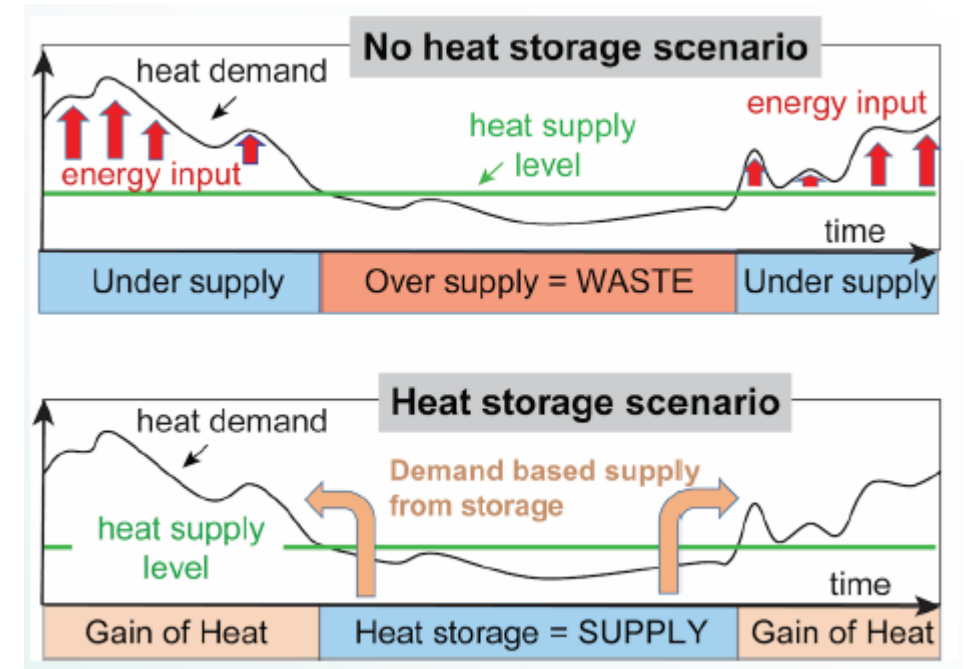
Characteristics/ Advantages

- Only open loop system in UTES
: Direct contact between rock and fluid
- Bidirectional wells: Cold-Warm well
- Larger capacity than man-made reservoirs
- Seasonal thermal energy storage

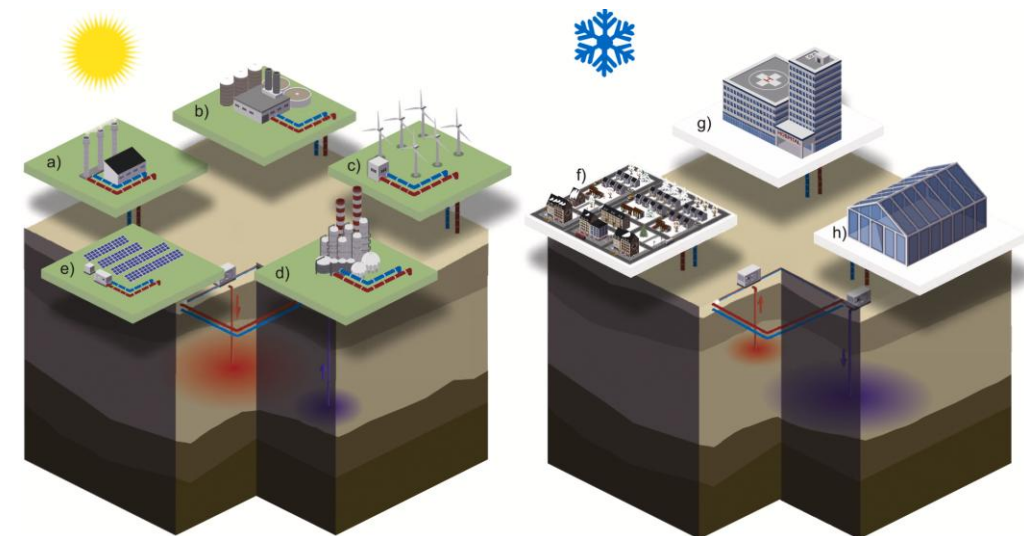
Site-specific requirement

- Reservoir thickness
- Thermal conductivity
- Groundwater flow velocity

Operation of the aquifer thermal energy storage which recharges and discharge storing heat to serve the seasonal variable heat demand [Fleuchaus et al. 2020].



Schematic illustration of the concept of thermal storage in water throughout seasons (Rattle et al. 2020)

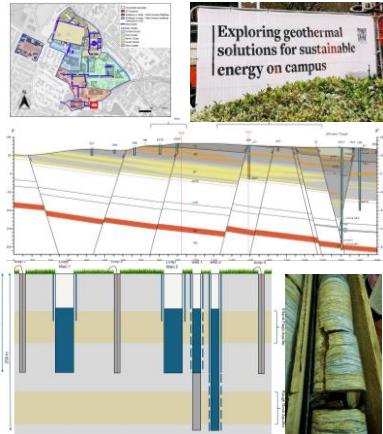


Shallow Geothermal @ Leeds

A brief History

2019 UoL climate commitment, seven 'principles'

- Net zero campus
- Net zero city
- Decarbonisation of research and teaching

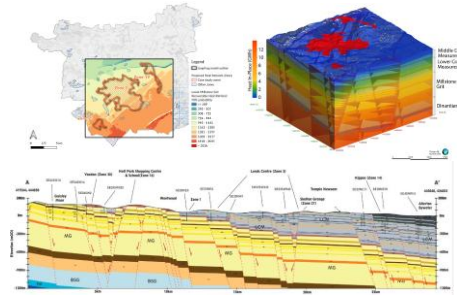


2023 – 2026 Geothermal campus project

On-campus drilling and associated research

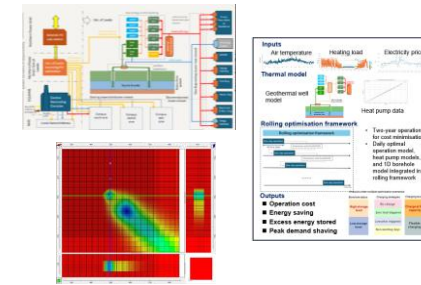
2024 Geothermal city projects

- Two policy projects around geothermal heat networks in the city
- Integrating geoscience, engineering, social science, governance and business models



2025 Geogrid project

- Linking the whole energy system: boreholes/heat pumps/grid/energy markets
- Geothermal as an alternative to increasing electrification for heating, cooling and energy storage



Geosolutions Leeds

2019 - 2022

2023

2024

2025

2026

2020 – 2022 Geosolutions Leeds established

- An interdisciplinary virtual centre
- Pump priming funding from the university

January 2023 UoL/LCC Geothermal Workshop

How do we get geothermal on the map?

derisking the subsurface
planning heat networks heat network zoning
reducing uncertainty business models
cost analysis heat use mapping
compatibility new developments



July 2024 Enabling Geothermal Heat Networks Workshop

Exploring viability and location for future geothermal heat networks



July 2025 Enabling a Geothermal Leeds: Stakeholder Session

Exploring viability and location for future geothermal heat networks



July 2026 SAFE Leeds – Exemplar City: Co-creation Workshop Let's go!



IMPORTANT:
Paired projects, barriers and opportunities

Geosolutions
Leeds

Case Study

Shallow Geothermal - Overview

Geothermal @ Leeds – A brief history

Challenges and How to meet them

Interviews

*(Questions informed by **paired project** concentrating on geoscience / engineering potentials in Yorkshire)*

‘Supporting conversations’

Supporting video conferences

Briefing note on development opportunities for mine shafts

Mapping out initial narratives...

Sustainable Geoenergy Solutions: Geoassets in Yorkshire

3 months project

Imogen Rattle/ J. van Alstine/ S. Piazzolo

Leeds Gateway 45	West York CA	Durham mine water heat
Council Principal Planner – policy	WYCA lead for infrastructure & Investment	NE LEP Energy Sector Lead
Council lead for Sustainable Energy and Air Quality	Head of Humber LEP	Durham council Regeneration Manager
Council head of Sustainable Energy & Climate Change	City of York chair of climate change scrutiny committee	
University G45 lead	Head of Yorkshire Energy Institute	
Trade Union national policy officer Friends of the Earth head of policy		

Outcome:
Barriers to creating
policy for utilizing
geoassets

- Issue 1: Silos and levels
- Lack of national policy which incorporates geoassets
- Issue 2: Local authorities must mandate in local policy that developers connect to district heat schemes
- Developers challenge these policies

Identified barriers to adopting shallow
geothermal solutions at local and regional level

Lack of consideration

- > “Don’t know this is possible”
- > “Cannot quantify easily”

The energy beneath

- > Who owns it?

Lack of public acceptance and regulatory framework

- > is it safe?
- > no regulation in place/ too restrictive

Lack of investment

- > Needs investment before resource is known
- > Often complicated ownership
- > Too many unknowns
- > Profit margins are small

BUT:
What about geology?

Key policy and governance uncertainties for implementation of heat networks

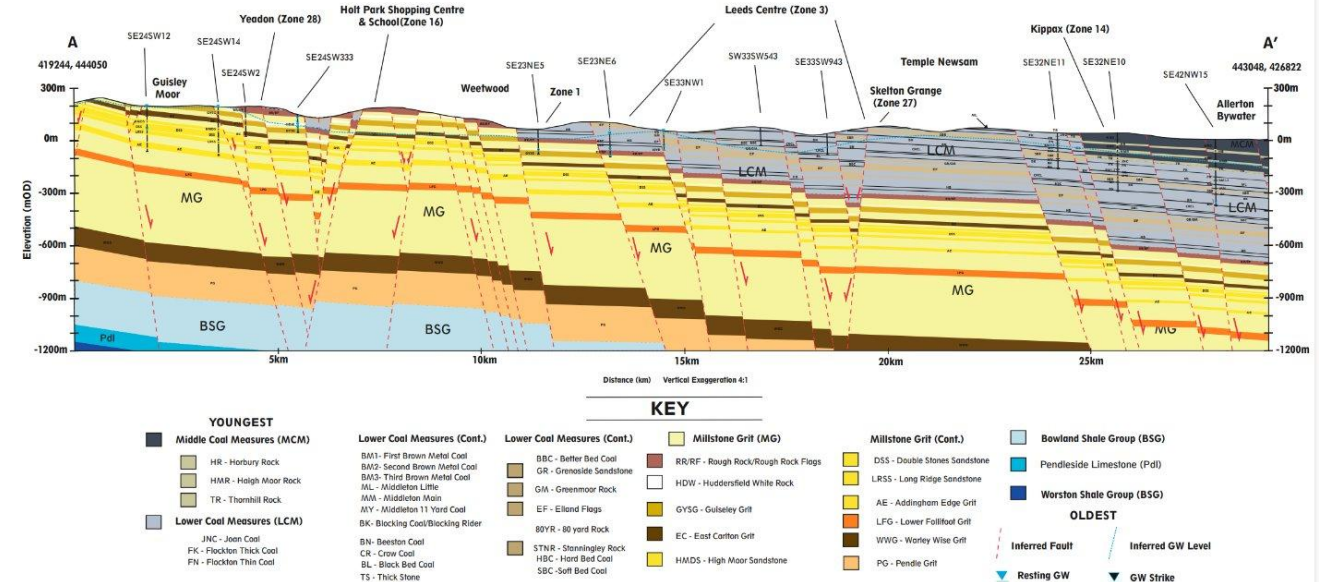
- **Geothermal data availability and access:** no centralised data system or common framework for data sharing
- **Heat network policy, regulation and planning:** uncertainty on how heat will be regulated and broader government strategy
- **Managing risk and uncertainty using financial mechanisms:** need financial mechanisms to mitigate risk and incentivise geothermal heat networks
- **Mine water energy policy and regulation:** need consistent policy and regulation either within England or the devolved governments that cover the UK
- **Local policy and planning:** heat networks need consistent policy and planning across local authorities lack policy power to adequately pressure developers to implement heat networks in both England and the wider United Kingdom
- **Local policy and planning: carbon reduction targets:** local authorities need to be further empowered to allow for more stringent carbon reduction targets, ideally akin to those of Greater London Authorities
- **Education and outreach:** need greater public engagement and understanding of geothermal opportunities

**To go forward
Needs interdisciplinary
effort across sectors to
become viable/ a reality**

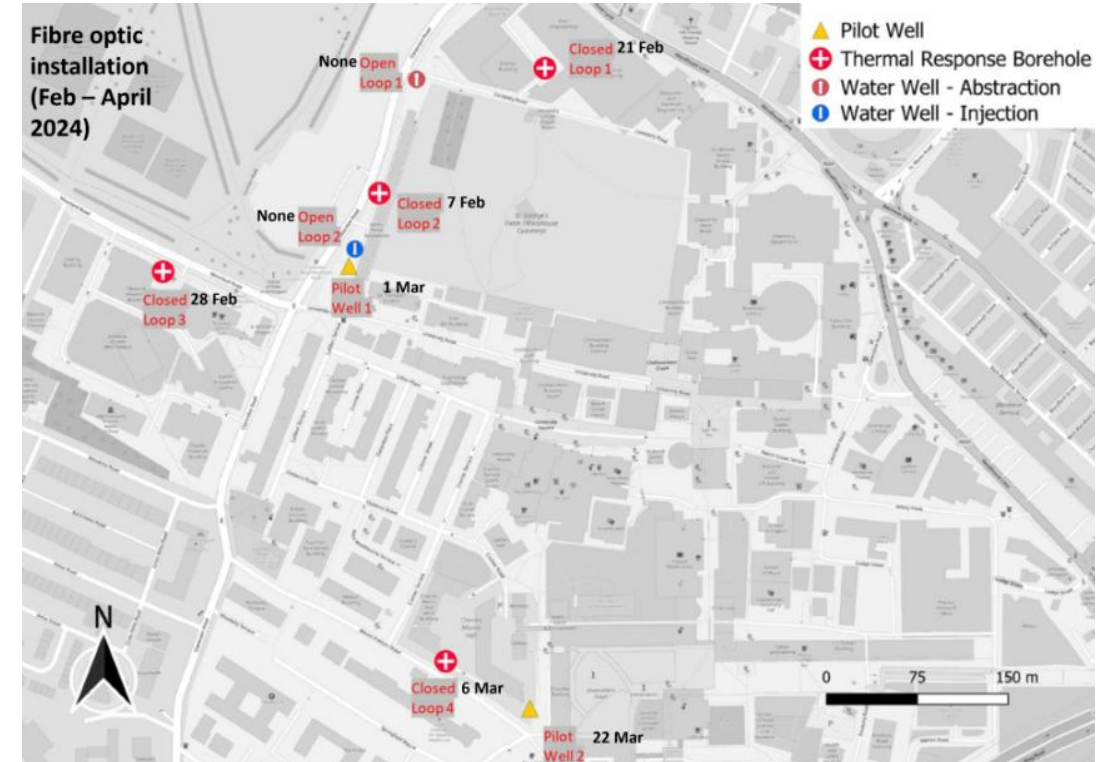
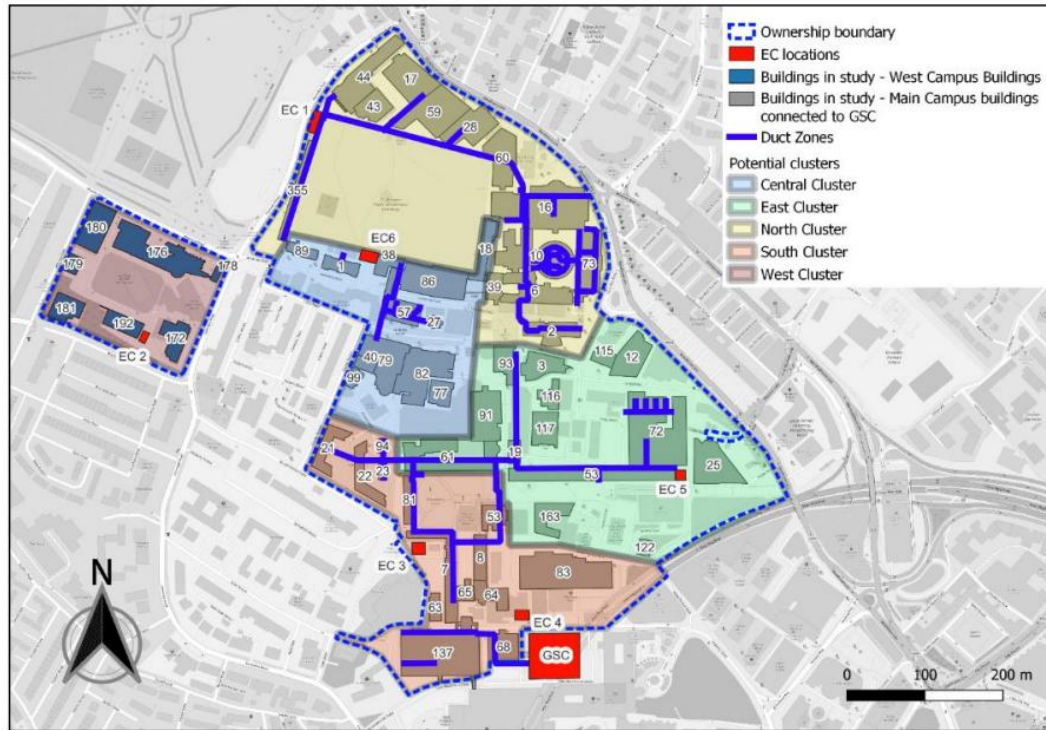
Example Geothermal Campus



- Exploring shallow aquifers for heating and cooling through a 'live' geothermal project and living lab
- 2024: geothermal drilling underway, 8 sites
 - Information for scheme design
 - Gather data across wider campus
 - **Reduce risks for university and beyond**



Geothermal Campus – Co- design with estates/ Uni. council



Lessons Learnt

*Importance of trust and personal relationships
e.g. estate manager: knows his limitations – asked for help
Consultancy – several ex-students – willing to listen, personal interest*

Geothermal Campus – Vision developed/Co-design with estates and university council



- Exploring shallow aquifers for heating and cooling through a 'live' geothermal project and living lab
- 2024: geothermal drilling underway, 8 sites
 - Information for scheme design
 - Gather data across wider campus
 - Reduce risks for university and beyond
- A living lab for research and student education
 - Linked research activity & leverage other funding
 - Capture activity for taught courses & data for student research projects
- Impact
 - Net-zero carbon heating and cooling for the University of Leeds campus
 - Supporting commercial scale-up through subsurface intelligence and derisking investments

Barriers & Solutions

Based on Geothermal Campus Experience

Geological challenges

- Took about one year to get to legacy data - boreholes
- Geological model provided by contractor too simplistic (needed to ask several times for improvement)

Socio-economic challenges

- Convince estates of low risk
- Implementation of system to monitor potential disruptions (extra funding for DAS and DAT system in monitoring holes)

(DAS/DAT – Distributed Acoustic Sensing/Temperature)

Technological challenges

- First phase – only funding for heating not cooling
- Needed policy, economic change before technology could be developed

Policy-regulatory-governance challenges

- Since University property no direct challenge
- However still unclear who owns the heat
- Need of external contractor for derisk -> expensive/ needed for insurance purposes

**Continuous
Communication
is Key**

Barriers to adopting shallow geothermal solutions at local and regional level

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- > “Don’t know this is possible”
- > “Cannot quantify easily”

*Commercial Leeds City
climate commission report:
NO geothermal*

Lack of public acceptance and regulatory framework

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RISK

Lack of investment

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RISK

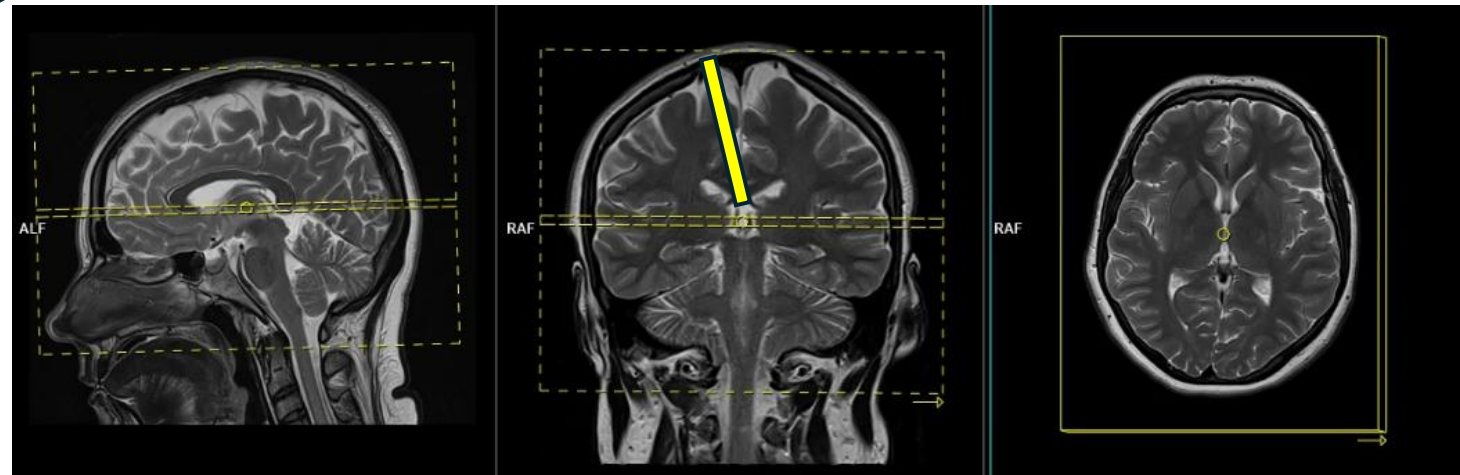
Geological challenges

- *Know more with less investment*
- *Monitoring is Key*

Need to be smarter:
Built on Oil/Gas workflow

+

- Utilize Legacy data
- Work like a surgeon (lowest interference with highest return)
- Quantify uncertainty
- Communicate in different ways and different outlets



Barriers to adopting shallow geothermal solutions at local and regional level

Lack of consideration

“... is possible”
Social-economic ...fy easily”

Lack of public acceptance and regulatory framework

Social-Policy ... in place/ too restrictive

Lack of investment

-> Needs investment before resource is known

Economic ...licated ownership
...knowns

-> Profit margins are small

*Commercial Leeds City
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Geological challenges

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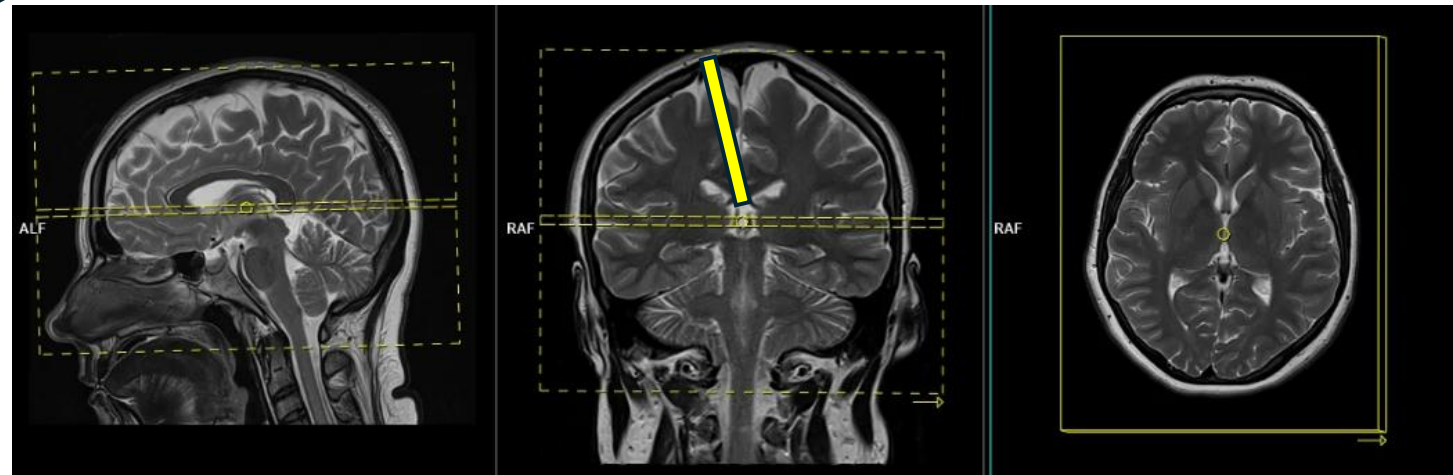
**Communication
is Key**

Geoscience on a
shoe string

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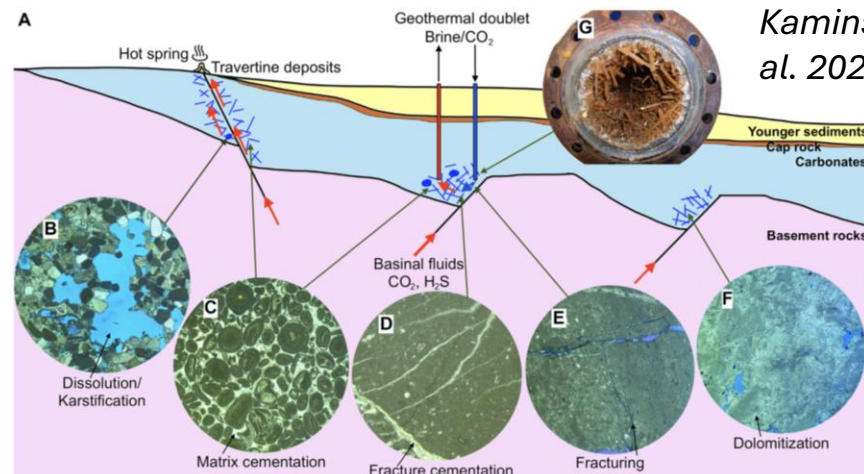
Geological challenges

- Data sharing
- Geophysical “Grey area” characterisation
- Thermo-Hydro-Bio-Mechanical-Chemical (THBMC) effects of fluid-rock interactions
- Multiphase fluid flow - prediction
- Derisking – real time monitoring (chemical and physical)
 - InSAR (e.g. SatSense @ Uni Leeds/ DAS/DAT) – cheap!
- Assessing potential induced seismicity
- Quantification of Uncertainty
 - > Stochastic/probabilistic approaches/ ML
 - > challenge: communication

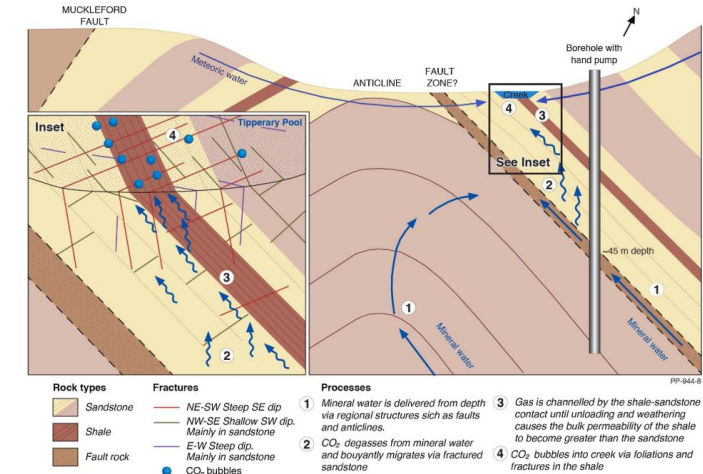
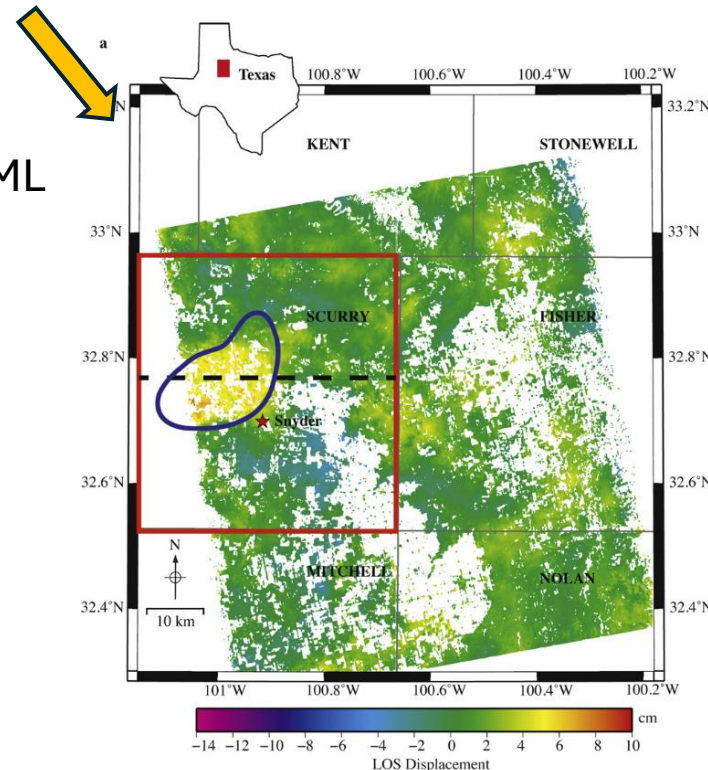
Geoscience on a shoe string



Intermediate depths below typical groundwater/engineering understanding (~100 m) and HC reservoir depths (>2000 m) is poorly characterised in terms of structure, poro-perm and geophysical characteristics.
 -> New techniques needed



Kaminskaite et al. 2022

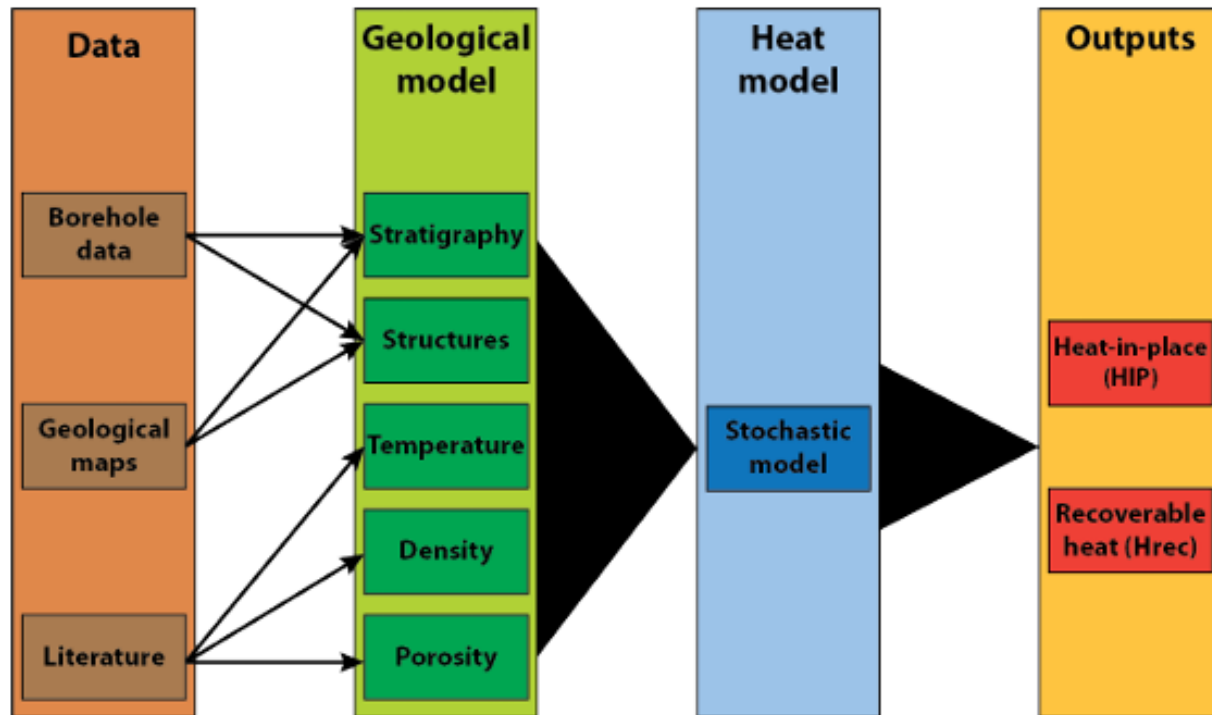


Roberts et al., 2019

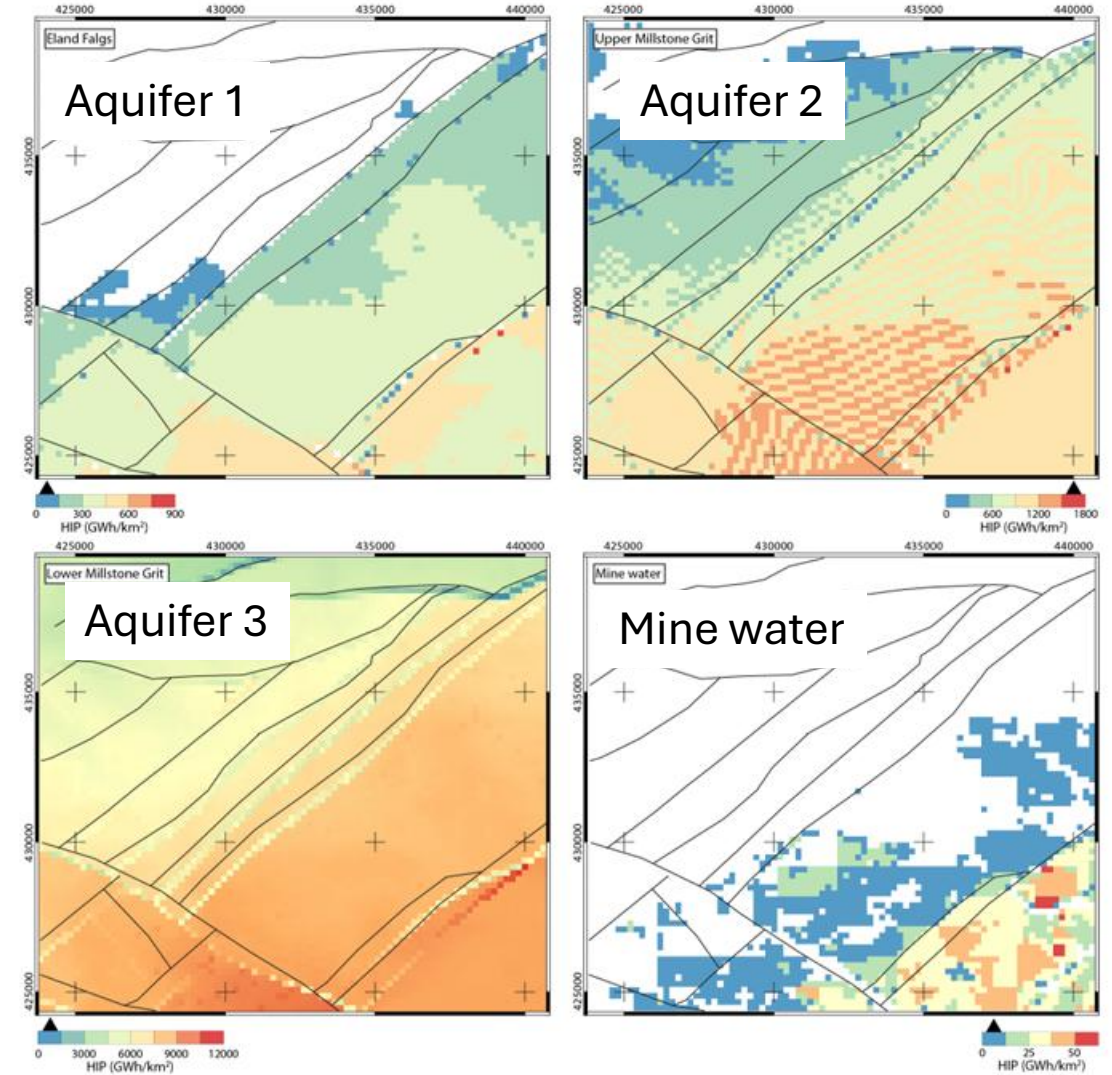
Example Leeds City Multi-level geothermal potential

Scientific journal

Workflow



Output: Heat potential (Gwh/km²)



Example Leeds City Multi-level geothermal potential

Policy Brief

Policy Leeds

UNIVERSITY OF LEEDS



Affordable, secure and clean energy:
The case for geothermal

Brief No. 14
5 May 2026

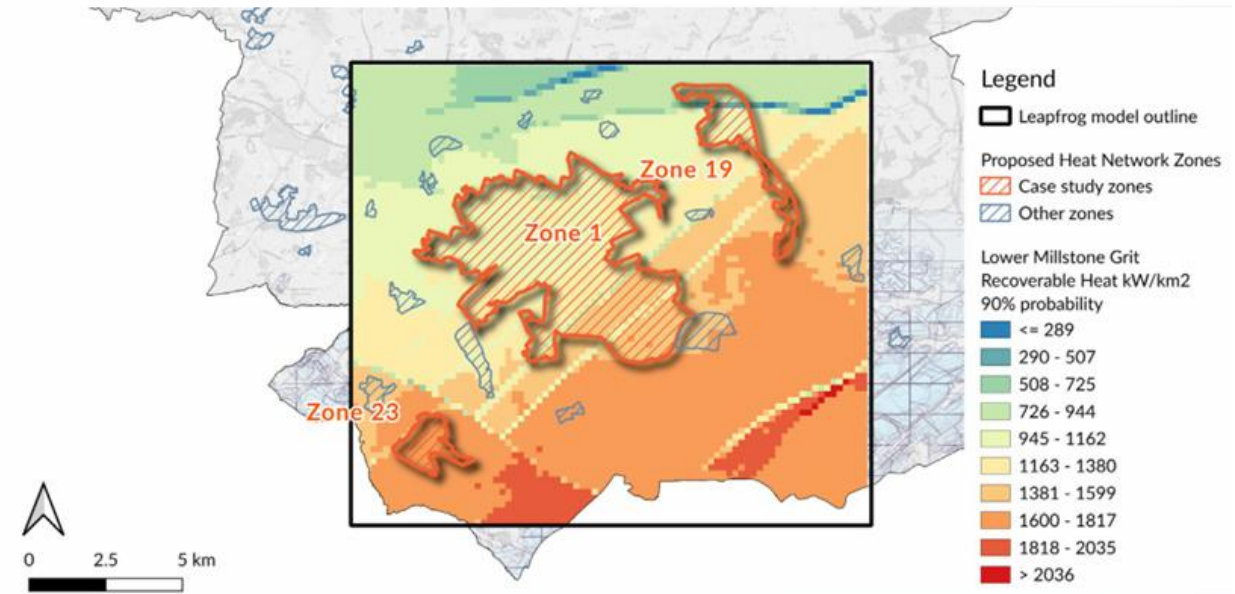
Policy Leeds
University of Leeds
leeds.ac.uk/policy-leeds

Overview

- Shallow geothermal is an untapped energy resource under many UK urban areas.
- Shallow geothermal could contribute to lowering energy bills and increasing energy security as part of the Clean Energy Mission.
- Research at Leeds finds reservoirs under the city centre could heat 350,000 homes
- Current energy planning frameworks do not account for geothermal resources and so overlook economically viable opportunities.

Note:
Policy Briefs
For politicians/MPs

Figure 2. Mapping of geothermal heat under central Leeds. The map shows potential recoverable heat from one of the four aquifer layers modelled, the Lower Millstone Grit, with blue indicating regions of lower availability through to red indicating higher availability areas. The current designated heat network zone (Zone 1) and two additional case study zones (Zones 19 and 23) are shown.



Unlocking cost and security benefits

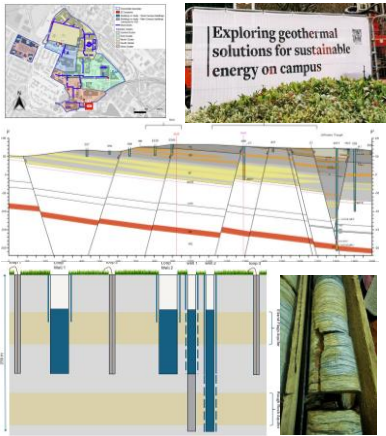
1. Make the subsurface visible in energy planning
2. Align heat, electricity and grid planning
3. Enable geothermal to capture flexibility value

Shallow geothermal @ Leeds

A brief History

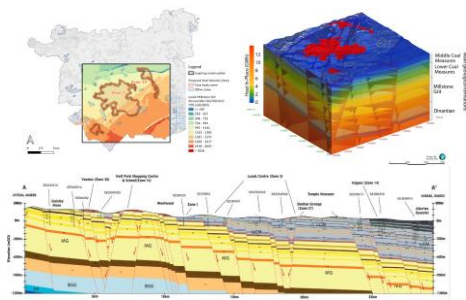
2019 UoL climate commitment, seven 'principles'

- Net zero campus
- Net zero city
- Decarbonisation of research and teaching



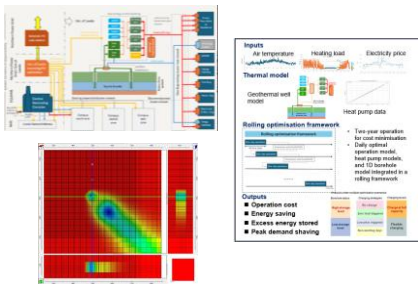
2023 – 2026 Geothermal campus project

On-campus drilling and associated research



2024 Geothermal city projects

- Two policy projects around geothermal heat networks in the city
- Integrating geoscience, engineering, social science, governance and business models



2025 Geogrid project

- Linking the whole energy system: boreholes/heat pumps/grid/energy markets
- Geothermal as an alternative to increasing electrification for heating, cooling and energy storage



2020 – 2022 Geosolutions Leeds established

- An interdisciplinary virtual centre
- Pump priming funding from the university

IMPORTANT: Paired projects, barriers and opportunities

January 2023 UoL/LCC Geothermal Workshop

How do we get geothermal on the map?



derisking the subsurface
planning heat networks heat network zoning
reducing uncertainty business models
cost analysis heat use mapping
compatibility new developments

July 2024 Enabling Geothermal Heat Networks Workshop

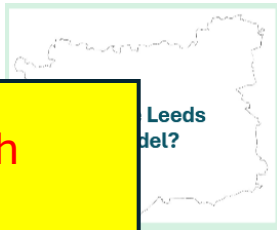
Exploring viability and location for future geothermal heat networks

Lessons Learnt

Importance of Early engagement with stake holders

July 2025 Enabling a Geothermal Leeds: Stakeholder Session

Exploring viability and location for future geothermal heat networks



Geosolutions Leeds

July 2026 SAFE Leeds – Exemplar City: Co-creation Workshop

Let's go!

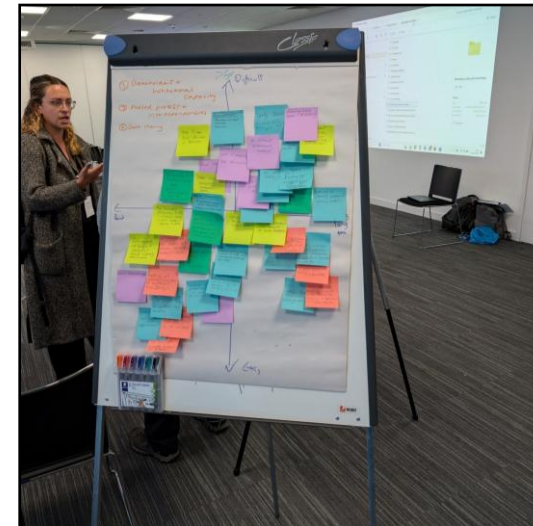


Example Workshop Geothermal City

- Launch event, January 2023
- Agreement to further develop and take forward a city and regional (place-based) approach
- Highlighted areas of focus
- Non-technical factors
 - Heat use ? heat networks ? heat network zoning
 - New development ? compatibility ? Planning
- Derisking the subsurface ? reducing uncertainty
 - Links back to Geothermal Campus



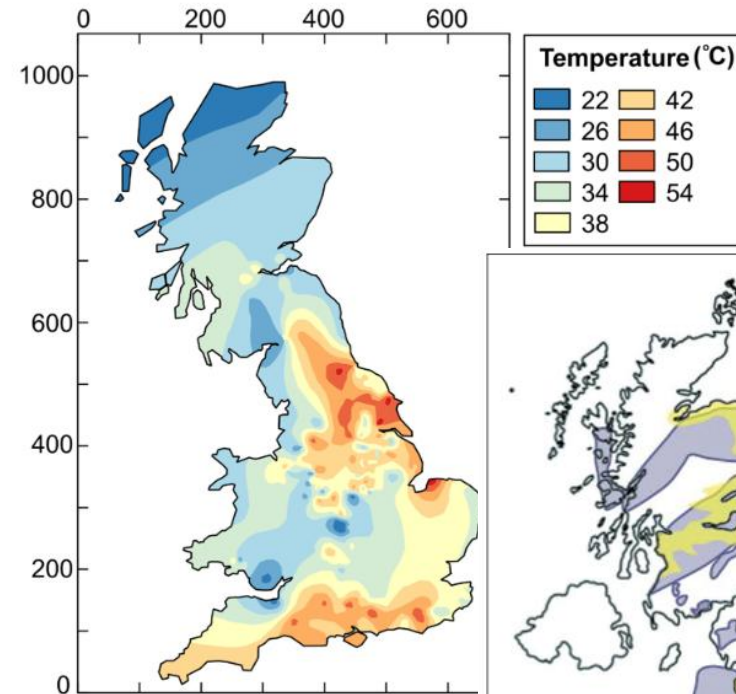
Bobo Ng from NE Local Enterprise Partnership telling the January 2023 workshop about developing minewater heat schemes



Start to work together on *Heat Network Zoning* – From national to regional to local!

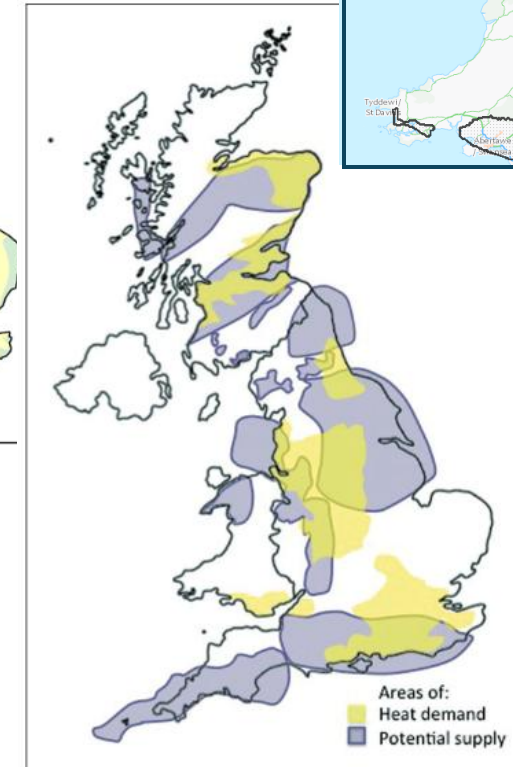
- Geographic zones across England where heat networks are expected to be the **‘lowest cost solution for decarbonising heat’**.
- Spatial demand mapping using building data and optimisation algorithm to heat every building, with air source heat pump counterfactual
- Will directly influence policies in *Heat Network Zones* e.g. *financial support/incentives, regulatory details*

=> **IMPORTANT!!**

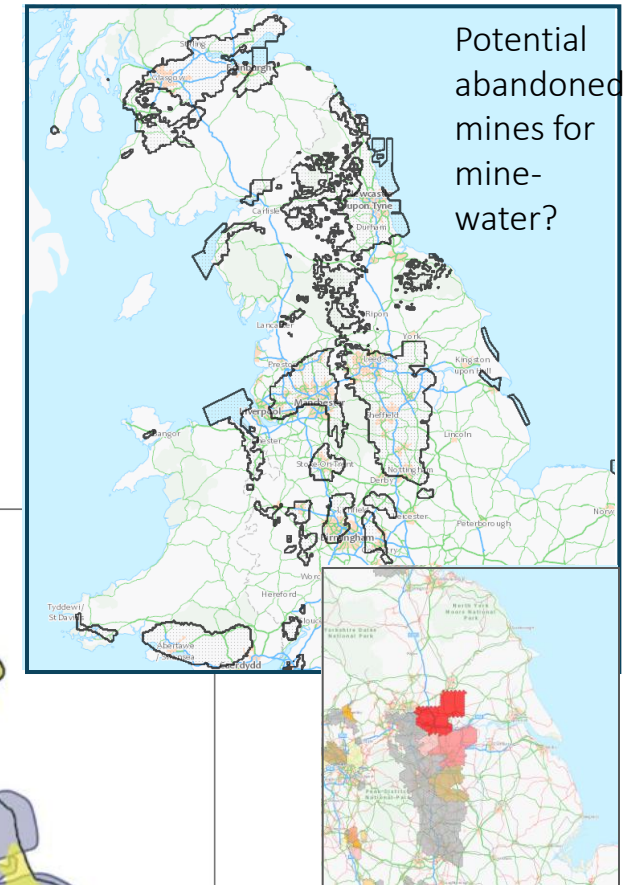


Regional temperature variation at 1 km depth across the UK

Watson et al., 2020

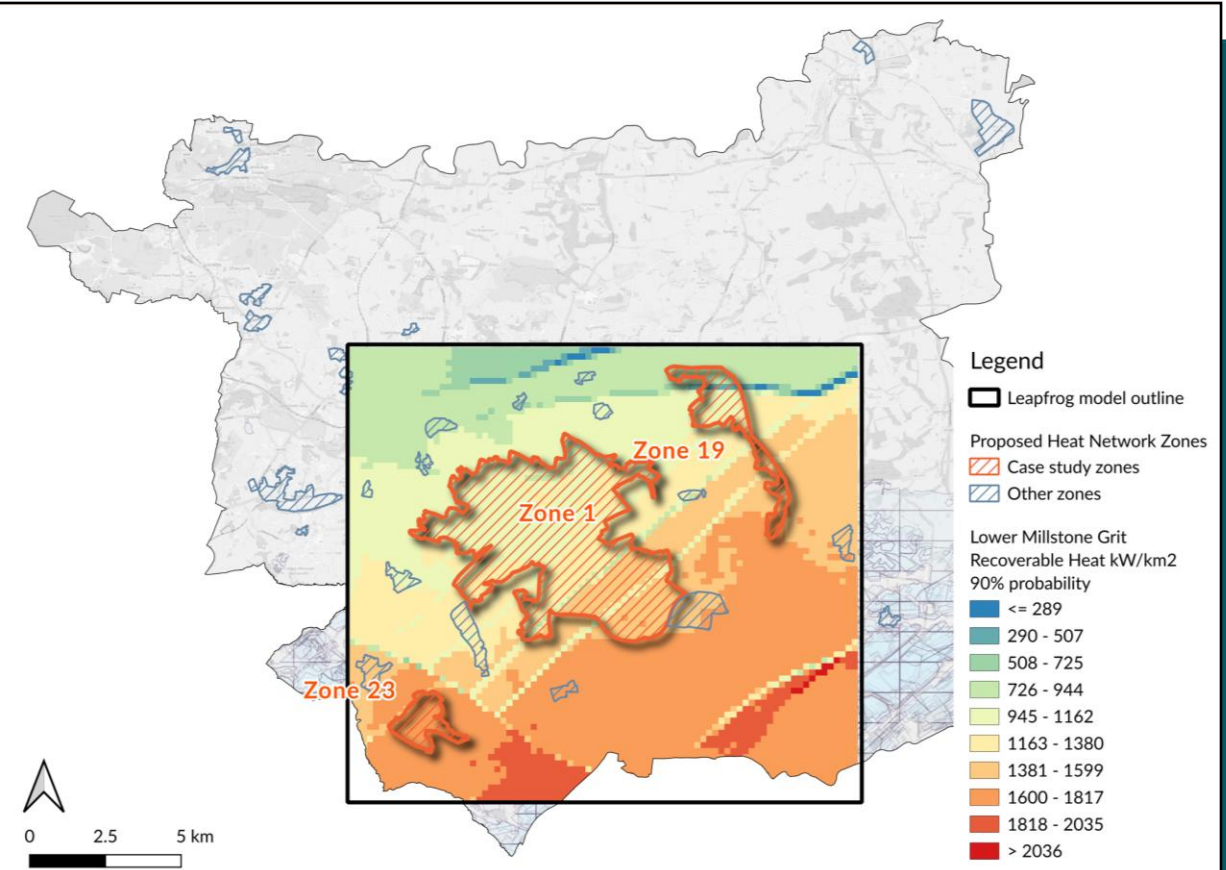
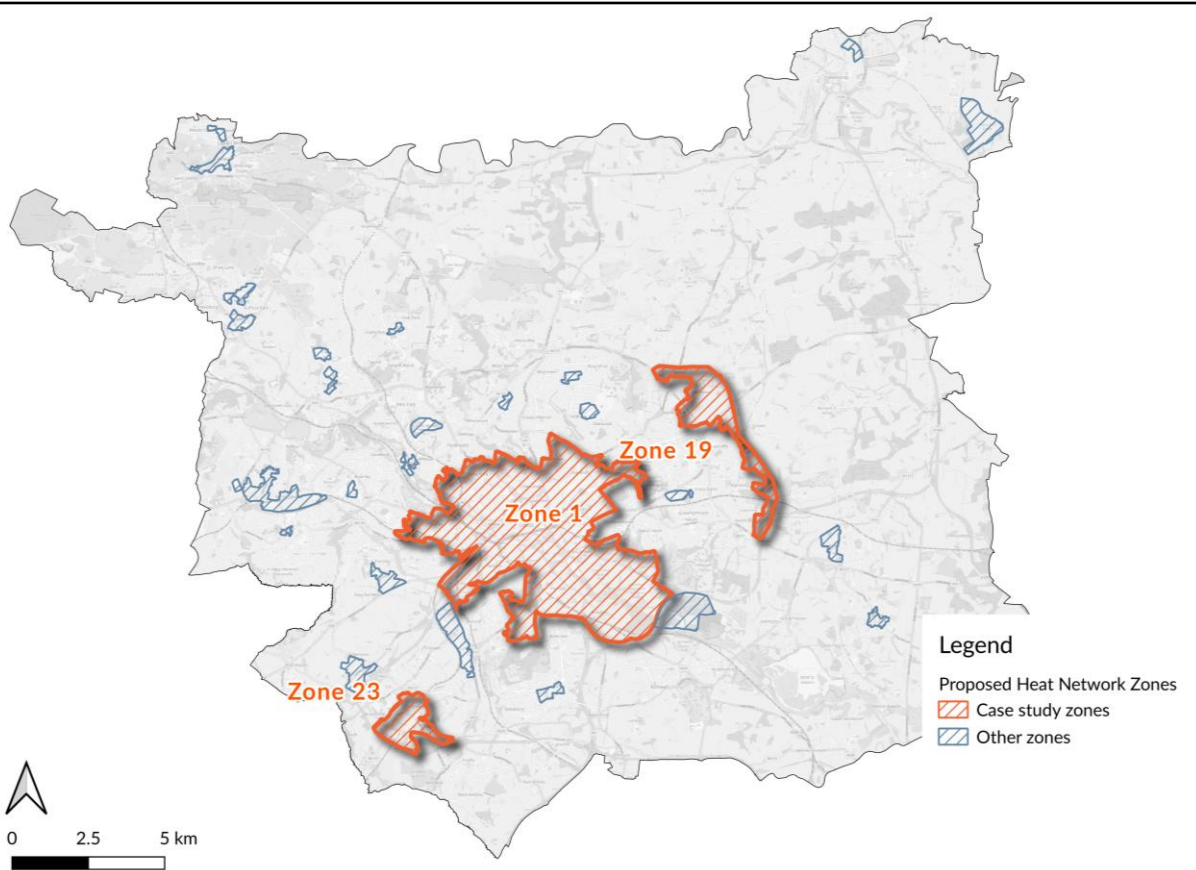


Estimated geothermal resources vs heat demand
Gluyas et al., 2018



Source: Interactive map, The Coal Authority

Aligning above and below ground evidence



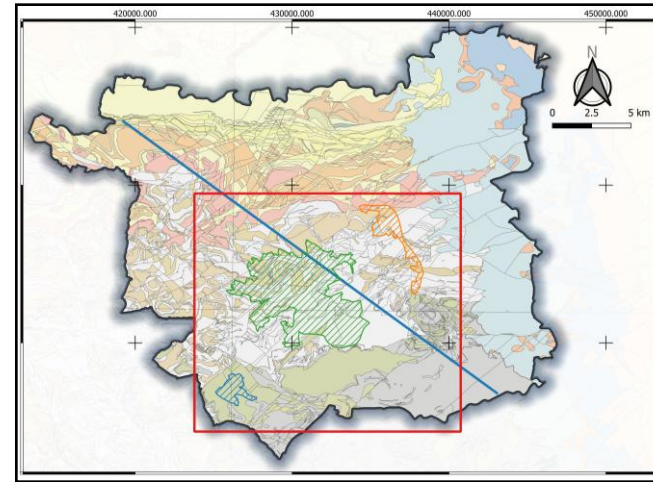
Subsurface modelling and analysis

Approach

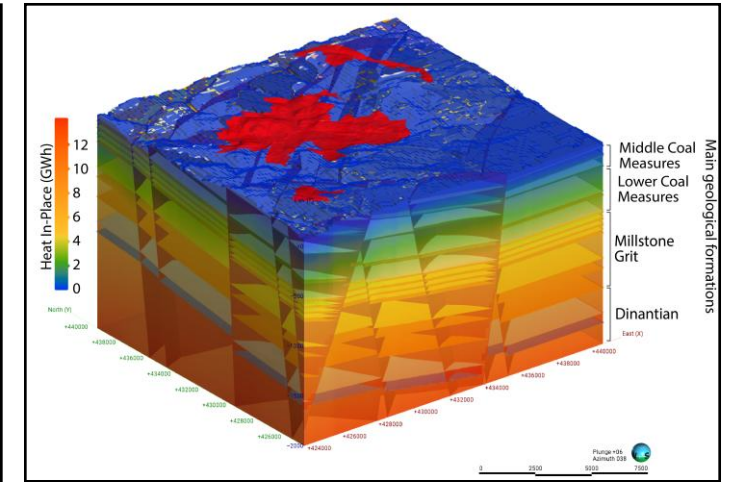
- First-order models of geology, heat-in-place, and recoverable heat
- Geothermal resources (total and specific to each aquifer) beneath case study zones

Findings

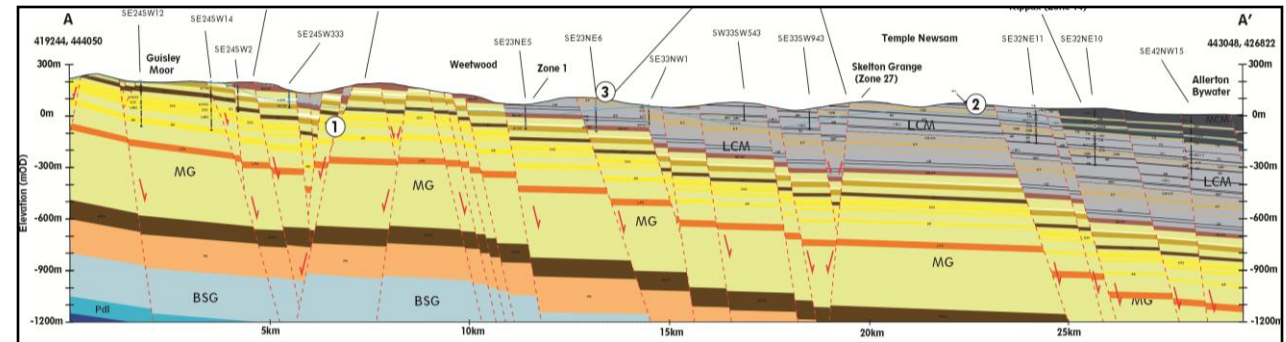
- Multiple shallow aquifers below Leeds, with different depth, temperature and energy characteristics.
- Across the city and within zones, energy availability changes (towards south-east)
- Highlights the complexity of geothermal inclusion as a heat source in the zoning model



Geological map of Leeds area (BGS)

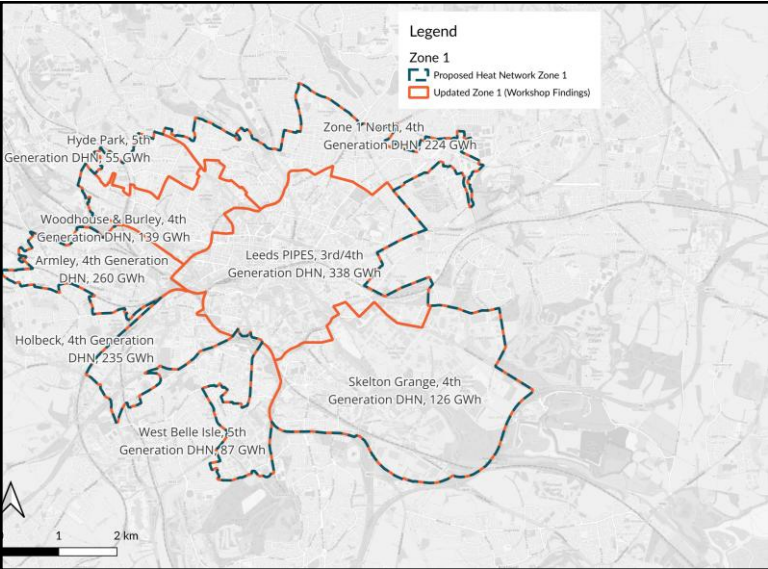


Heat-In-Place (HIP) down to 2000 m (below sea level), underneath Leeds, in GWh (Gouiza *et al.*, Geosolutions Leeds, 2024 (in prep))

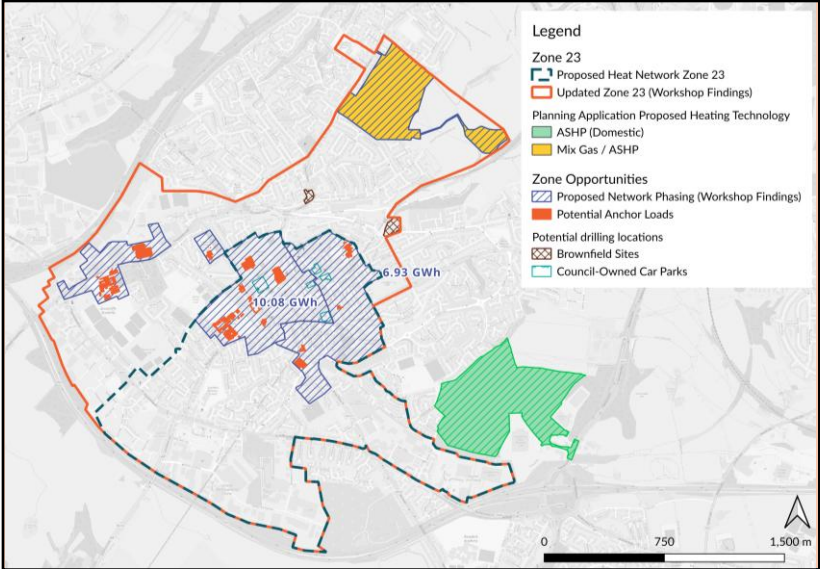
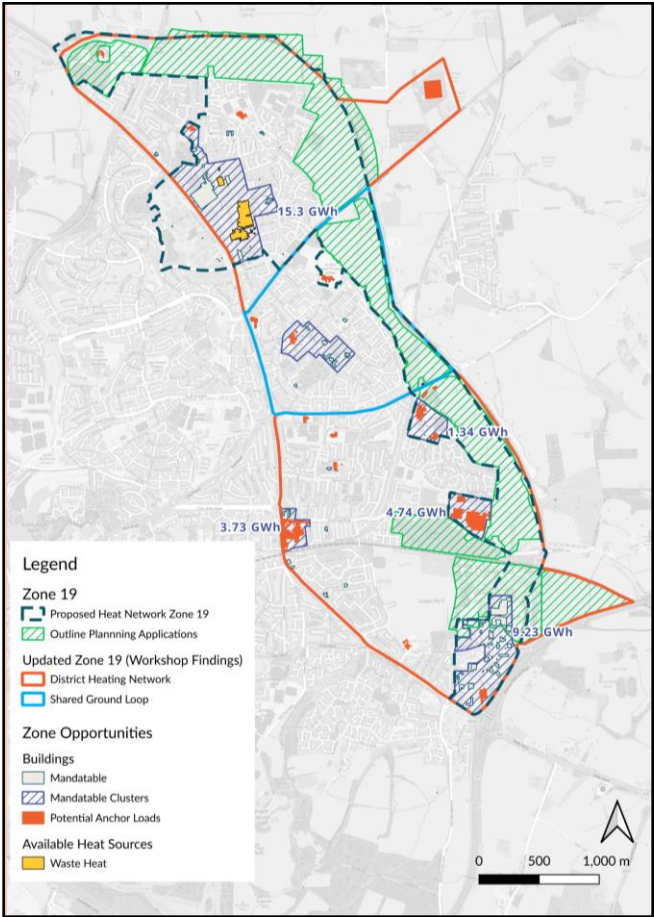


Geological cross-section over Leeds (Johnson, Geosolutions Leeds, 2024)

Proposed heat network zones - Leeds City



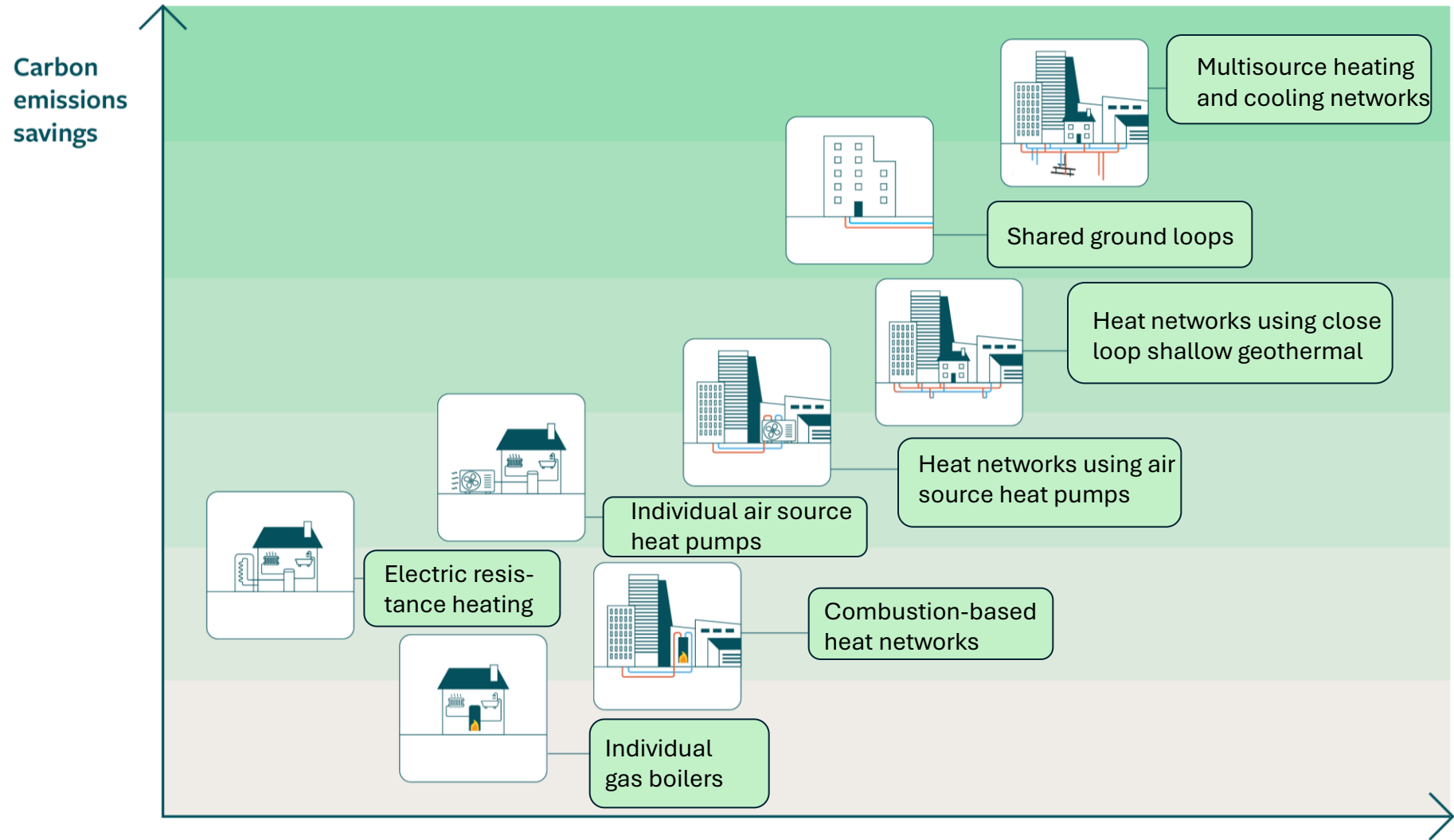
Barns et al. (2025, in prep)



Lessons Learnt

Outcome
Example
Optimal
deployment in
urban areas

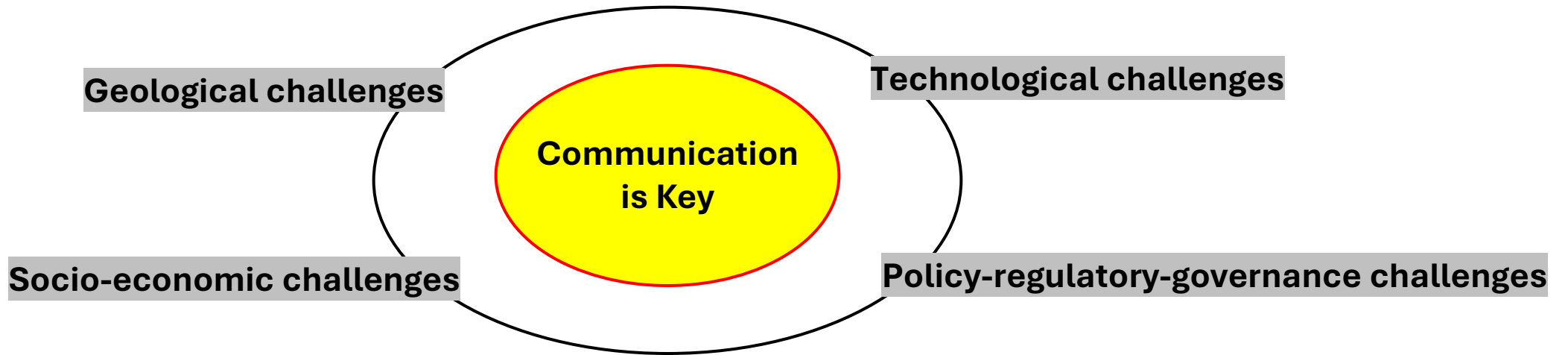
Communication
Tools



Barns et al, 2025 (note: backed by data)

Lessons Learnt

Importance of Early engagement with
stake holders



How to communicate ? – How to co-create?

Example stakeholder/regulator engagement

stakeholder/regulator engagement workshop

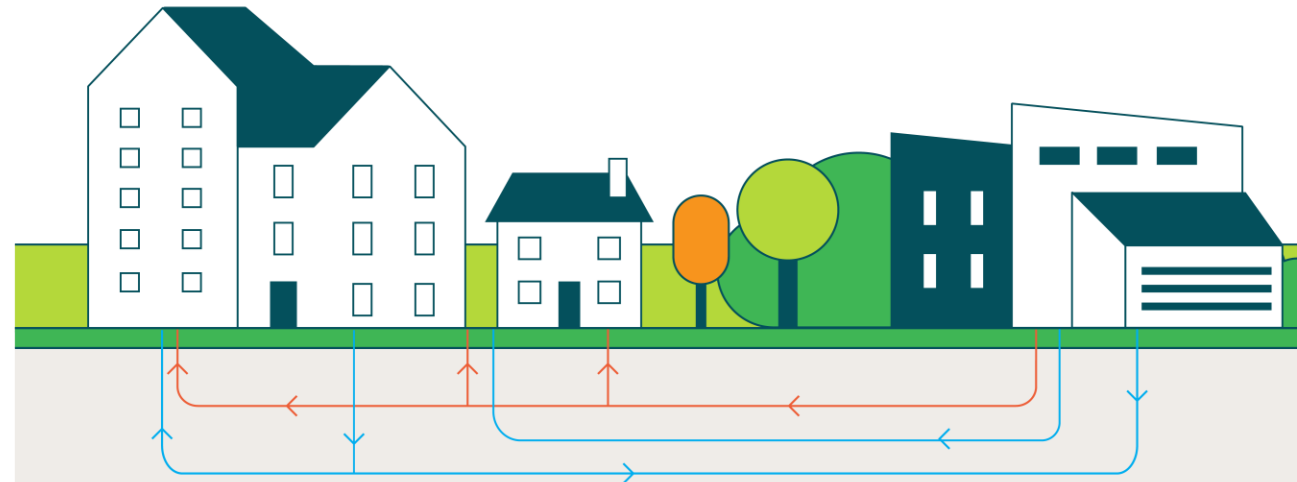
City Leeds

Footwork before workshop

- Long term planning
- Identify key players
- Significant time – morning / afternoon
- Neutral venue
- Facilitator if possible
- Clear goalsetting
- Chatham house rules

*Comment by Leeds City Council worker:
“First time I meet and have time to discuss with other
members of Leeds City Council / other divisions”*

When a meeting, or part thereof, is held under the **Chatham House Rule**, participants are free to use the information received, but neither the identity nor the affiliation of the speaker(s), nor that of any other participant, may be revealed.



Aims for today

Session 1

- Vision

Session 2

- Deeper dive into the practicalities of implementing the vision

Session 3

- Making it happen



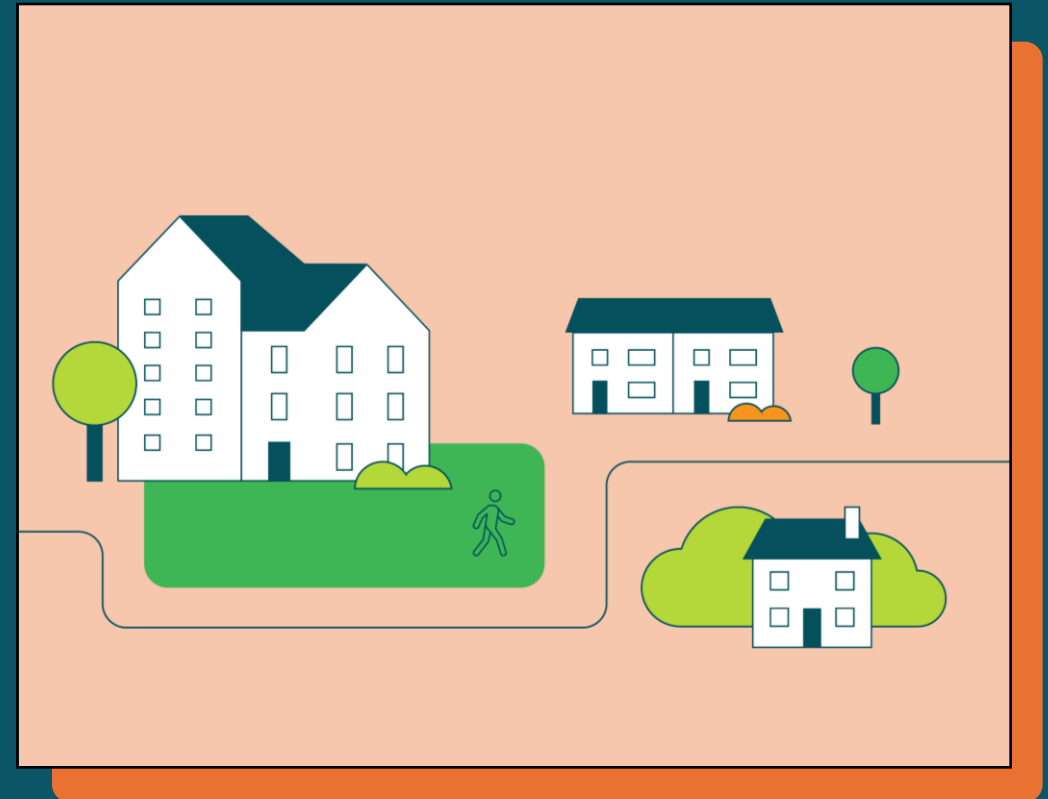


What would be your 10 word vision statement for Leeds City Council Energy Development in next 5 years?

Just collect and
show

Session 2

Collaborative session 2: The mechanics



Session 2: Deeper dive into the practicalities of implementing the vision

Pre-defined
break out groups

Group 1: Optimal use and regulation of the subsurface

- How could different aquifers be used for different purposes?
- How might a strategic approach to allocating the subsurface impact its use?
- How 'should' heat ownership be optimally regulated locally? (i.e. 2D, 3D, flow...)
- How does technology choice / approach (e.g. casing) interact with regulations around heat ownership
- How to manage the balance between open and closed loop systems, to avoid interaction?

Group 2: Aligning heat use, heat networks, & geothermal at city scale

- How can decisions about technology adoption above ground be made strategically at a local level?
- What about zones outside of the current pilot?
- How can we work with Planning to facilitate this in areas of new development?
- How might the regulation of heat networks change the sector?
- How will changes to building regulations impact the sector?

Group 3: Developing a local / city regulator

- What kind of entity / is this a new local institution?
- How would it be resourced?
- What area should this cover? The city, the region?
- How would this entity work with other relevant stakeholders?
 - LZCs, LAEPs, RESPs...
- How much flexibility would be appropriate... national to local?
- What is a minimum viable product?

Short reports
back to wider
group

Lunch - Buffet

Session 3

Making it happen

Please move around as you like!



Session 3: Making it happen – the process

Group 1: Stakeholder mapping

- Who needs to be involved in the process?
- What role would they play?
- Who isn't here but needs to be?

Group 2: Journey mapping

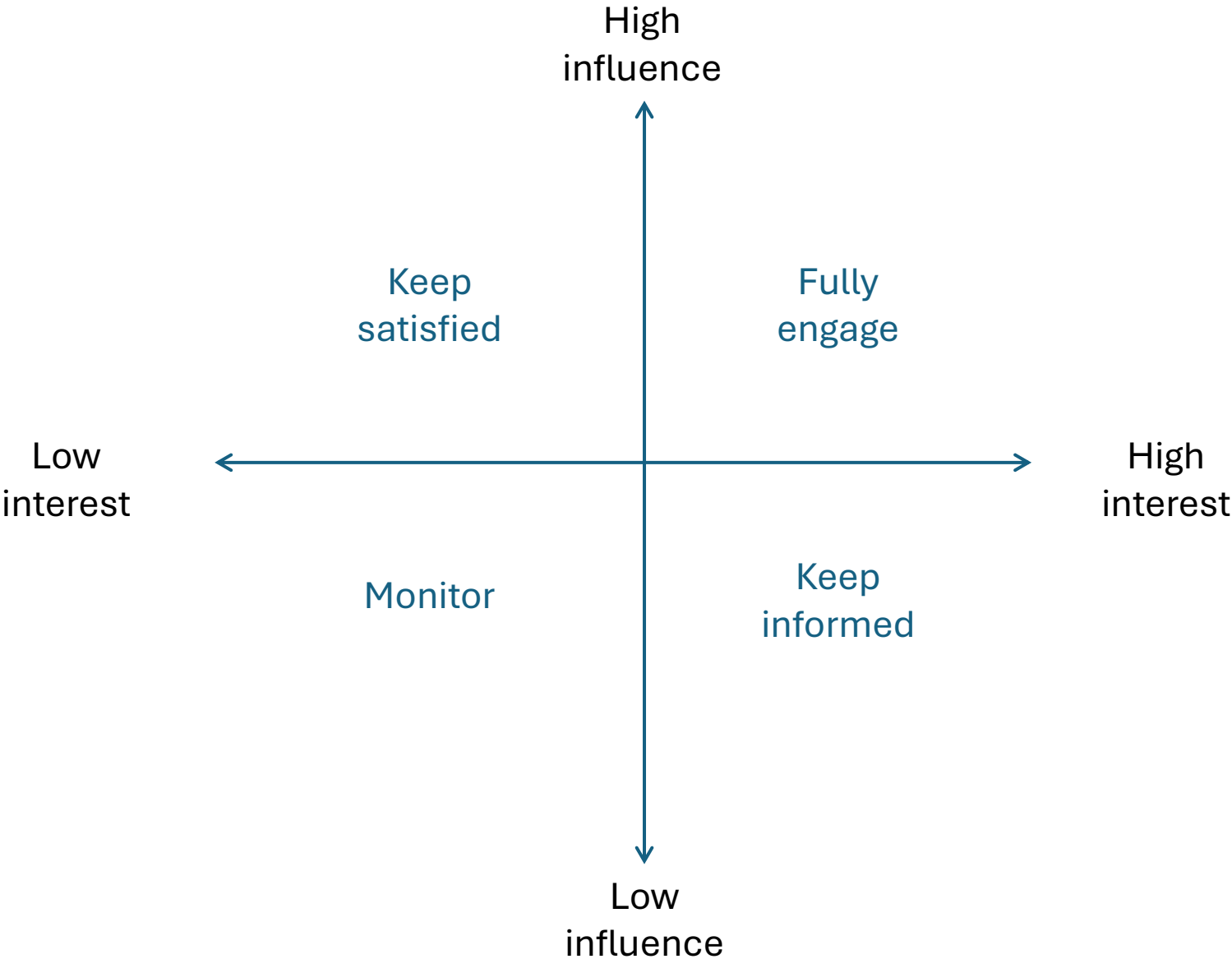
- Where are we starting from?
- How do we get there?
- What are the key steps along the way?
- Are there parallel journeys?

Group 3: Priority mapping

- What are the key priorities for the process?
- Impact/effort framework
- What is a minimum viable product?

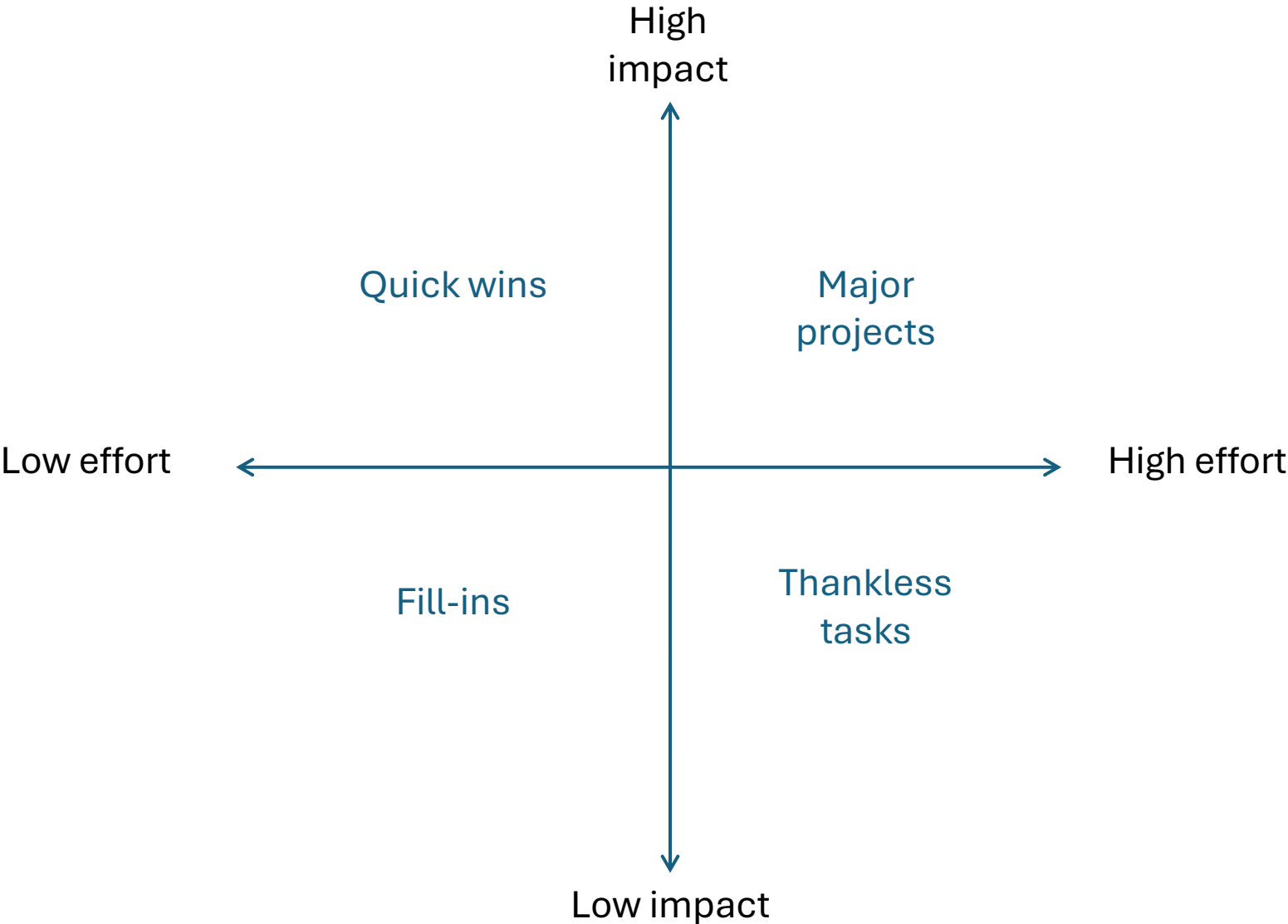
**Stakeholder
mapping**

Add
post-it
notes



Priority mapping

Add
post-it
notes





What do you think are the key challenges we should be focusing on?



**Would you be up for joining us on
this journey?**

Wrap-up and next steps



Lessons Learnt – Leeds City – Action points examples

- A database of open access geodata £
- How to guides: technical, planning, investment etc £
- Proposals for governance or planning approaches £
- A programme of community participation £
- More detailed surface/subsurface/technology mapping £
- City wide training scheme £
- City wide geophysics £££
- Site specific drilling ££
- Demonstrator sites £££

**Step one:
Co-production
Identify Actions**

**Step 2:
Proposal
writing for
funding**

Step 3: Action

Lessons Learnt – Skills needed

“Best technical solution will never be implemented at the needed scale if there is

- no regulatory framework***
- no economic feasibility***
- no public buy-in/acceptance”***

Geological Knowledge

Need to be smarter:

Built on Oil/Gas workflow

+

- Utilize Legacy data
 - > built open access data
- Work like a surgeon – targeted d (lowest interference with highest)
- > new approaches/AI aided/open communication
- Quantify uncertainty & communicate (learn from hazard modelling/ probability)
- Cheap monitoring (citizen science)
- Detailed knowledge (fluid – rock reactions are different, timescale are different to oil/gas)
- Advance modelling (cheaper than drilling)
 - > probabilistic inversion

Take home message

“Go beyond the technical report”

- Extract more info with less data
 - > innovate
- Identify barriers - jointly create solutions
- Engage early, communicate, influence

**You can influence policy/
Regulation decisions**

Geological

Technological challenges

Policy-regulatory-governance challenges

Management Skills

respect concerns

key / don't change a winning

involved (Remember Stakeholder

meeting tips)

- Communicate: Geology is place-based
 - > effect on policy making and regulatory planning
- Put Geology on the map early and continuously

Thank you to the Leeds Uni team:

David Barns, James Van Alstine, Fleur
Loveridge, Emma Bramham, Simon
Rees, Nick Shaw, Fred Pessu, Frin
Bale
& Geosolutions Leeds support team

Geosolutions
Leeds

Thank you to Stakeholders/Industry



Thank you for listening

Questions? Comments?
Experiences to share?

